

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
ALLOCATION OF ESTIMATED DEMAND RESPONSE COSTS
November 2015 DLM Surcharge

Design Service Class	1-month Forecast November- 2015 kW Billed (A)	1-month Forecast November- 2015 kWh Sales (B)	NCP Primary Allocator (C)	Allocation of Estimated DR Costs (D)	Nov-15 Surcharge Rate (E)	SC7 Contract Demand (F)	SC7 Nov-15 Surcharge Rate (G)
1. SC1	-	643,109,334	51.20%	\$70,662	\$ 0.00011		\$ 0.000110
2. SC1C	-	199,294,584	1.32%	\$1,816	\$ 0.000009		\$ 0.000009
3. SC2ND	-	48,541,005	3.08%	\$4,256	\$ 0.00009		\$ 0.000090
4. SC2D	1,109,078		17.36%	\$23,954	\$ 0.02	1,463,749	\$ 0.02
SC3							
5. Secondary	998,855		16.14%	\$22,271	\$ 0.02	1,238,796	\$ 0.02
6. Primary	389,174		6.09%	\$8,411	\$ 0.02	472,703	\$ 0.02
7. Subtransmission/Transmissi	133,542		0.00%	\$0	\$ -	168,849	\$ -
8. Total	1,521,572	-	22.23%	\$30,682			
SC3A							
9.							
10. Secondary/Primary	258,385		3.81%	\$5,254	\$ 0.02	321,027	\$ 0.02
11. Subtransmission	429,202		0.00%	\$0	\$ -	541,630	\$ -
12. Transmission	1,078,563		0.00%	\$0	\$ -	1,267,164	\$ -
13. Total	1,766,150	-	3.81%	\$5,254			
14. Total PSC 220				\$136,624			
Street and Highway Lighting							
15. SC1	-	1,889,980		\$140	\$ 0.000074		
16. SC2/5	-	15,258,222		\$1,132	\$ 0.000074		
17. SC3/6	-	609,324		\$45	\$ 0.000074		
18. SC4	-	786,625		\$58	\$ 0.000074		
19. Total PSC 214	-	18,544,151	1.00%	\$1,376			
20. Total PSC 220/214			100.00%	\$138,000			

- A FY2016 November Sales Forecast
B FY2016 November Sales Forecast
C NCP Primary Allocator from 2012 Embedded Cost of Service Study
D Column (C) *Total Costs Column (D20)
D(20) Total Costs (Vendor, Project Management, and Participant payment)
E Column (D) / Column (B or A)
F Column (A)* SC7 Contract Demand
G Equals Column (E), or Column (D) / Column (F)