Received: 06/15/2016

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

ESTIMATED Temporary 18a Assessment - Electric
Collection July 2016 through June 2017

	(A)	(B)		(C)	(G)	(H)	(I)	(J)
	Design Rate Class	2015 Revenue Allocator		18a Assessment Allocation	Jul 2016 - Jun 2017 Forecasted Billing kW	Jul 2016 - Jun 2017 Forecasted Billing kWh	T&D per KW Rate	T&D per kWh Rate
1.	SC1	50.128%	$	7,006,445	-	11,359,152,535		$0.00062
2.	SC1C	0.914%	$	127,806	-	325,077,090		$0.00039
3.	SC2ND	3.339%	$	466,737	-	625,579,802		$0.00075
4.	SC2D	13.838%	$	1,934,148	14,335,618.6	-	$0.13	
	SC3							
5.	Secondary	11.510%	$	1,608,776	11,415,186.1	-	$0.14	
6.	Primary	4.395%	$	614,223	4,363,551.4	-	$0.14	
7.	Subtransmission	0.969%	$	135,424	1,147,740.4	-	$0.12	
8.	Transmission	0.151%	$	21,133	217,832.3	-	$0.10	
9.	Total		$	2,379,556	17,144,310.2	-		
	SC3A							
10.	Secondary	0.527%	$	73,603	530,481.5	-	$0.14	
11.	Primary	1.902%	$	265,816	1,931,592.1	-	$0.14	
12.	Subtransmission	3.000%	$	419,354	3,496,309.4	-	$0.12	
13.	Transmission	6.243%	$	872,603	7,139,859.0	-	$0.12	
14.	Total		$	1,631,376	13,098,242.0	-		
15.	Replacement/Expansion Power	0.612%	$	85,526	5,385,716.9	-	$0.02	
16.	High Load Factor/Preservation/St Lawrence	0.017%	$	2,362	183,269.8	-	$0.01	
17.	Recharge NY	0.364%	$	50,835	3,125,909.1	-	$0.01	
	Total PSC No. 220	97.909%	$	13,684,791	53,273,066.5	12,309,809,428		
18.	SC1	0.149%	$	20,784	-	22,191,889		$0.00094
19.	SC2/5	1.871%	$	261,553	-	162,381,063		$0.00161
20.	SC3/6	0.024%	$	3,285	-	6,456,234		$0.00051
21.	SC4	0.048%	$	6,681	-	9,630,215		$0.00069
22.	Total PSC 214	2.091%	$	292,303	-	200,659,401		
23.	Total PSC 220/214	100.00%		13,977,080	53,273,066.5	12,510,468,829		

24.	Second Half of State Fiscal Year 2016/2017	Attachment 1	$	5,258,314
25.	First Half of State Fiscal Year 2017/18	Attachment 1	$	7,513,779
26.	Estimated 18A Undercollection through September 30, 2016	Attachment 3	$	1,204,987
			$	**13,977,080**