## NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID Computation of Estimated ESCo Revenue Based on Actual NMPC Commodity Revenue Calendar Year 2015

						Estimated ESCo
						Revenue Using
						System Average
		Commodity Sales	Commodity Revenue	Per Rate	Retail Access Sales	Rate
		<u>(a)</u>	<u>(b)</u>	<u>(c)</u>	<u>(d)</u>	<u>(e)</u>
(1)	SC1	8,980,393,161	\$442,979,045	\$0.04778	2,386,873,275	\$114,044,805
(2)	SC1C	163,176,980	\$7,206,254	\$0.04778	163,875,136	\$7,829,954
(3)	SC2ND	381,151,700	\$19,115,315	\$0.04778	250,289,117	\$11,958,814
(4)	SC2D	1,583,203,825	\$76,104,452	\$0.04778	2,752,975,989	\$131,537,193
(5)	SC3	958,798,034	\$42,814,016	\$0.04778	5,538,015,714	\$264,606,391
(6)	SC3A	266,570,259	\$10,816,834	\$0.04778	4,543,965,139	\$217,110,654
(7)	SC4	305,545,830	\$10,930,232	\$0.04778	321,010,038	\$15,337,860
(8)	SC7	58,420,797	\$1,699,258	\$0.04778	139,679,586	\$6,673,891
(9)	SC12	287,124,858	\$9,834,322	\$0.04778	6,852,163	\$327,396
PSC N	NO. 214					
(10)	SC1	14,815,297	\$456,807	\$0.04778	7,258,054	\$346,790
(11)	SC 2/5	55,329,258	\$1,932,218	\$0.04778	105,575,069	\$5,044,377
(12)	SC3/6	2,268,017	\$75,885	\$0.04778	4,114,886	\$196,609
(13)	SC4	7,475,930	\$300,299	\$0.04778	2,001,869	\$95,649
(14)	Total	13,064,273,946	\$624,264,937		16,222,486,035	\$775,110,383

\$0.04778

16,222,486,035

(15) Average Forecasted Commodity Price

(16) Multiply: 2015 Retail Access Sales

(17) Estimated ESCo Revenue \$775,110,383

Column Notes:

(a) NMPC's CSS Billing System

(b) NMPC's CSS Billing System

(c) Line (15)

(d) NMPC's CSS Billing System

(e) Column (c) x Column (d)

Line Notes:

(15) Column (b), Line  $(14) \div$  Column (a), Line (14)

(16) Column (d), Line (14)

(17) Line (15) x Line (16)