

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
ALLOCATION OF ESTIMATED DEMAND RESPONSE COSTS
July 2016 DLM Surcharge

Design Service Class	1-month Forecast July-2016 kW Billed (A)	1-month Forecast July-2016 kWh Sales (B)	NCP Primary Allocator (C)	Allocation of Estimated DR Costs (D)	Jul-16 Surcharge Rate (E)	SC7 Contract Demand (F)	SC7 Jul-16 Surcharge Rate (G)
1. SC1	-	1,043,905,999	51.20%	\$14,499	\$0.000014		\$0.000014
2. SC1C	-	30,762,123	1.32%	\$373	\$0.000012		
3. SC2ND	-	53,039,351	3.08%	\$873	\$0.000016		\$0.000016
4. SC2D	1,322,668		17.36%	\$4,915	\$0.00	1,745,644	\$0.00
SC3							
5. Secondary	1,125,125		16.14%	\$4,570	\$0.00	1,395,398	\$0.00
6. Primary	440,088		6.09%	\$1,726	\$0.00	534,545	\$0.00
7. Subtransmission/Transmission	152,219		0.00%	\$0	\$0.00	192,463	\$0.00
8. Total	1,717,431	-	22.23%	\$6,296			
SC3A							
9.							
10. Secondary/Primary	304,052		3.81%	\$1,078	\$0.00	377,766	\$0.00
11. Subtransmission	505,133		0.00%	\$0	\$0.00	637,451	\$0.00
12. Transmission	1,277,995		0.00%	\$0	\$0.00	1,501,468	\$0.00
13. Total	2,087,179	-	3.81%	\$1,078			
14. Total PSC 220	5,127,279	1,127,707,473		\$28,034			
Street and Highway Lighting							
15. SC1	-	1,841,683		\$41	\$0.000022		
16. SC2/5	-	9,806,396		\$216	\$0.000022		
17. SC3/6	-	391,268		\$9	\$0.000022		
18. SC4	-	778,868		\$17	\$0.00		
19. Total PSC 214	-	12,818,215	1.00%	\$282			
20. Total PSC 220/214	5,127,279	1,140,525,688	100.00%	\$28,316			

- A FY2017 July Sales Forecast
B FY2017 July Sales Forecast
C NCP Primary Allocator from 2012 Embedded Cost of Service Study
D Column (C) *Total Costs Column (D20)
D(20) Total Costs (Vendor, Project Management, and Participant payment)
E Column (D) / Column (B or A)
F Column (A)* SC7 Contract Demand
G Equals Column (E), or Column (D) / Column (F)