Niagara Mohawk Power Corporation d/b/a National Grid Case 12-E-0201 MFC FY 2016 Reconciliation Filing Attachment 1 Page 1 of 2

Niagara Mohawk Power Corporation FY 2015 - Reconciliation of Merchant Function Charge Revenue Supply Procurement

Lines		
1 FY 2016 annual revenue requirement	\$	1,307,867
2 FY 2015 (over)/under collection	<u>\$</u> \$	(28,196)
3 Supply procurement revenue intended to be collected in FY 2016	\$	1,279,671
4 March 2015 estimated supply procurement revenue	\$	102,768
5 March 2015 actual supply procurement revenue	\$	107,016
6 (Over)/under collection for March 2015	\$	(4,248)
7 March 2015 estimated carrying charges	\$	(604)
8 March 2015 actual carrying charges	<u>\$</u> \$	(154)
9 (Over)/under collection for March 2015	\$	450
10 FY2016 actual cumulative carrying charges through Feb 2016 due (to)/from customers	\$	12
11 March 2016 estimated carrying charges due (to)/from customers	<u>\$</u> \$	2
12 Total carrying charges due (to)/from customers	\$	15
13 Miscellaneous adjustment related to prior period	\$	-
14 Total adjusted FY 2016 revenue requirement including carrying charges	\$	1,275,887
15 Apr 2015-Feb 2016 actual supply procurement revenue	\$	1,167,042
16 Mar 2016 estimated supply procurement revenue	\$	106,888
17 Total FY 2016 supply procurement revenue	\$	1,273,930
18 FY 2016 (over)/under collection	\$	1,957
19 FY 2017 annual revenue requirement	\$	1,307,867
20 Amount to be collected in FY 2017	\$	1,309,824
21 FY 2017 forecasted sales (kWh)		12,968,950,299
22 FY 2017 MFC rate (effective April 1, 2016)	\$	0.00010
23 Current rate (effective April 2015)	\$	0.00010
24 Rate (decrease)/increase	\$	-

- 1 FY 2016 Annual Revenue Requirement per PSC No. 220 Rule 42.3.1.1
- 2 (Over)/Under collection for FY 2015
- 3 Line 1 + Line 2
- 4 Estimated March 2015 supply procurement revenue (included in the (over)/under collection shown on line 2)
- 5 Actual March 2015 supply procurement revenue
- 6 Line 4 Line 5
- 7 Estimated March 2015 carrying charges (included in the (over)/under collection shown on line 2)
- 8 Actual March 2015 carrying charges
- 9 Line 8 Line 7
- 10 FY 2016 actual cumulative carrying charges through Feb 2016
- 11 Estimated carrying charges for March 2016
- 12 Line 10 + Line 11
- 13 Miscellaneous adj to correct for a revision included in Jan-Mar 2013 reconciliation filing
- $14\ Line\ 3+Line\ 6+Line\ 9+Line\ 12+Line\ 13$
- 15 Actual supply procurement revenue for Apr 2015-Feb 2016
- 16 Estimated March 2016 supply procurement revenue
- 17 Line 15 + Line 16
- 18 Line 14 Line 17
- 19 FY 2017 annual revenue requirement per PSC No. 220 Rule 42.3.1.1
- 20 Line 18 + Line 19
- 21 FY 2017 forecasted sales for all full service customers
- 22 Line 20 / Line 21
- 23 Electricity supply procurement rate effective on MFC Statement No.10
- 24 Line 22 Line 23

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Niagara Mohawk Power Corporation FY 2016 - Reconciliation of Merchant Function Charge Revenue Credit & Collections

	No	on-Demand	Full Service and ESCo POR cu <u>Demand</u> Streetlighting					
Lines								
1 FY 2016 annual revenue requirement	\$	7,508,682	\$	330,883	\$	1,863	\$	7,841,428
2 FY 2015 (over)/under collection	\$	249,594	\$	18,040	\$	(202)	\$	267,432
3 Credit and collections revenue intended to be collected in FY 2015	\$	7,758,276	\$	348,923	\$	1,661	\$	8,108,860
4 March 2015 estimated Credit and Collections revenue	\$	616,404	\$	13,963	\$	184	\$	630,551
5 March 2015 actual Credit and Collections revenue	\$	638,452	\$	18,821	\$	171	\$	657,444
6 (Over)/under collection for March 2015	\$	(22,048)	\$	(4,858)	\$	13	\$	(26,894)
7 March 2015 estimated carrying charges	\$	1,128	\$	52	\$	(1)	\$	1,179
8 March 2015 actual carrying charges	\$	1,077	\$	41	\$	(1)	\$	1,117
9 (Over)/under collection for March 2015	\$	(51)	\$	(11)	\$	0	\$	(62)
10 FY2016 actual cumulative carrying charges through Feb 2016 due (to)/from customers	\$	27,383	\$	2,517	\$	13	\$	29,913
11 March 2016 estimated carrying charges	\$	2,702	\$	400	\$	3	\$	3,105
12 Total carrying charges due (to)/from customers	\$	30,085	\$	2,918	\$	16	\$	33,018
13 Miscellaneous adjustment related to prior period	\$	-	\$	-	\$	-	\$	-
14 Total adjusted FY 2016 revenue requirement including carrying charges	\$	7,766,261	\$	346,971	\$	1,689	\$	8,114,922
15 Apr 2015-Feb 2016 actual Supply Procurement revenue	\$	6,556,688	\$	241,542	\$	900	\$	6,799,131
16 Mar 2016 estimated supply procurment revenue	\$	642,842	\$	12,798	\$	171	\$	655,811
17 Total FY 2016 supply procurement revenue	\$	7,199,530	\$	254,341	\$	1,071	\$	7,454,942
18 (Over)/Under collection	\$	566,731	\$	92,630	\$	619	\$	659,980
19 FY 2017 Annual Revenue Requirement	\$	7,508,682	\$	330,883	\$	1,863	\$	7,841,428
20 Amount to be collected in FY 2017	\$	8,075,413	\$	423,513	\$	2,482	\$	8,501,408
21 FY 2017 Forecasted Sales (kWh)	11,985,563,519		4,735,778,997		131,746,069			16,853,088,586
22 FY 2017 MFC Rate (effective April 1, 2016)	\$	0.00067	\$	0.00009	\$	0.00002		
23 Current Rate (effective Apr 2015)	\$	0.00063	\$	0.00006	\$	0.00001		
24 Rate (Decrease)/Increase	\$	0.00004	\$	0.00003	\$	0.00001		

- 1 FY 2016 Annual Revenue Requirement per PSC No. 220 Rule 42.3.2.2
- 2 (Over)/Under collection for FY 2015
- $3\ Line\ 1+Line\ 2$
- 4 Estimated March 2015 credit & collections revenue (included in the (over)/under collection shown on line 2)
- 5 Actual March 2015 credit & collections revenue
- 6 Line 4 Line 5
- 7 Estimated March 2015 carrying charges (included in the (over)/under collection shown on line 2)
- 8 Actual March 2015 carrying charges
- 9 Line 8 Line 7
- 10 FY 2016 actual cumulative carrying charges through Feb 2016
- 11 Estimated carrying charges for March 2016
- 12 Line 10 + Line 11

- 13 Miscellaneous adj to correct for a revision included in Jan-Mar 2013 reconciliation filing
- 14 Line 3 + Line 6 + Line 9 + Line 12 + Line 13
- 15 Actual credit & collections revenue for Apr 2015-Feb 2016
- 16 Estimated March 2016 credit & collections revenue
- 17 Line 15 + Line 16
- 18 Line 14 Line 17
- 19 FY 2017 annual revenue requirement per PSC No. 220 Rule 42.3.2.2
- 20 Line 18 + Line 19
- 21 FY 2017 forecasted sales for all full service customers and ESCo POR customers
- 21 FY 2017 forecaste 22 Line 20 / Line 21
- 23 Electricity supply procurement rate effective on MFC Statement No.10
- 24 Line 22 Line 23