

"Balance of the ESRM"
Rule 46.3.2 and Rule 46.3.3

Dollar Reconciliations					Cost Month February 2016	
1	Rule 46.3.3.1 Actual Electricity Supply Costs				\$	57,178,426.24
Actual Net Market Value (OMVC) of Self-Reconciling Mechanisms and Adjustments						
2	Actual OMVC of Legacy Hedges (excluding NYPA R&D Contracts)				\$	6,113,732.790
3	Actual OMVC of Nine Mile 2 RSA Agreement				\$	-
4	Actual OMVC of NYPA R&D Contracts				\$	189,225.65
5	Actual OMVC of New Hedges				\$	15,613,879.71
6	Subtotal				\$	21,916,838.15
7	Actual Market Cost of Electricity Supply (Line 1 minus Line 6)				\$	35,261,588.09
8	Rule 46.1 ESCost Revenue from All Commodity Customers				\$	41,452,110.64
9	Balance of the ESRM (Line 7 minus Line 8)				\$	(6,190,522.55)
Rule 46.3.2 Mass Market Adjustment						
	Service Classification	ISO Zone (Subzone#)	Forecast Commodity Rate	Actual Commodity Rate	Actual Hedged Sales Volumes (kWh)	Mass Market Adjustment
10	S.C. No. 1	A - West (1)	0.03258	0.02497	176,994,404	\$ (1,346,927.41)
11		B - Genesee (29)	0.02949	0.02496	58,419,826	\$ (264,641.81)
12		C - Central (2)	0.03054	0.02571	152,533,179	\$ (736,735.25)
13		D - North (31)	0.02729	0.02390	13,930,404	\$ (47,224.07)
14		E - Mohawk V (3)	0.03136	0.02741	106,742,144	\$ (421,631.47)
15		F - Capital (4)	0.05303	0.03930	267,277,403	\$ (3,669,718.74)
16	S.C. No. 2ND	A - West (1)	0.03444	0.02591	7,816,538	\$ (66,675.07)
17		B - Genesee (29)	0.03132	0.02593	2,250,808	\$ (12,131.86)
18		C - Central (2)	0.03243	0.02667	6,799,550	\$ (39,165.41)
19		D - North (31)	0.02902	0.02487	611,396	\$ (2,537.29)
20		E - Mohawk V (3)	0.03329	0.02835	4,936,319	\$ (24,385.42)
21		F - Capital (4)	0.05465	0.04005	12,809,539	\$ (187,019.27)
22	Sum Lines 10 through Line 21				\$	(6,818,793.07)
23	Rule 46.3.3 Supply Service Adjustment (Line 9 minus Line 22)				\$	628,270.52
24	'Balance of the ESRM' plus Sales Reconciliation, calculated for February 2016 Billing				\$	(12,639,794.42)
25	'Balance of the ESRM' Billed in February 2016				\$	(11,593,597.77)
26	Balance of the ESRM Sales Reconciliation for April 2016 billing (Line 24 minus Line 25)				\$	(1,046,196.65)
Rate Calculations					Billing Month April 2016	
27	Forecast Total Commodity Sales for Billing Month (kWh)					1,044,333.573
28	Supply Service Adjustment factor for all Commodity Customers ((Line 23 / Line 27)					0.000602
29	Balance of the ESRM Reconciliation Factor (Line 26/ Line 27)					(0.001002)
Balance of the ESRM Rates (\$/kWh)						
30	Unhedged & MHP customers (Line 28 + Line 29)					(0.000400)
Balance of the ESRM Rates SC-1 and SC-2ND Customers(\$/kWh):						
			Forecast Commodity Sales for Billing Month	Mass Market Adjustment Factor	Supply Service Adj Factor	Balance of the ESRM Reconciliation Factor
31	S.C. No. 1	A - West (1)	167,283,816	(0.008052)	0.000602	(0.001002)
32		B - Genesee (29)	55,214,692	(0.004793)	0.000602	(0.001002)
33		C - Central (2)	144,164,628	(0.005110)	0.000602	(0.001002)
34		D - North (31)	13,166,129	(0.003587)	0.000602	(0.001002)
35		E - Mohawk V (3)	100,885,863	(0.004179)	0.000602	(0.001002)
36		F - Capital (4)	252,613,546	(0.014527)	0.000602	(0.001002)
37	S.C. No. 2ND	A - West (1)	7,283,410	(0.009154)	0.000602	(0.001002)
38		B - Genesee (29)	2,097,291	(0.005785)	0.000602	(0.001002)
39		C - Central (2)	6,335,786	(0.006182)	0.000602	(0.001002)
40		D - North (31)	569,696	(0.004454)	0.000602	(0.001002)
41		E - Mohawk V (3)	4,599,637	(0.005302)	0.000602	(0.001002)
42		F - Capital (4)	11,935,863	(0.015669)	0.000602	(0.001002)
			766,150,356			

New Hedge Adjustment
Rule 46.3.1

Portfolio Zones A-E

	<u>February 2016</u>	<u>April 2016</u>
1 Forecast Net Market Value (OMVC) of New Hedges		\$ 5,260,103.33
2 Actual Net Market Value (OMVC) of New Hedges	\$ 10,235,276.76	
3 Prior New Hedge Adjustment reconciliation calculated for February 2016 Billing	\$ 3,457,903.71	
4 Prior Supply Reconciliation Balance reconciliation calculated for February 2016 Billing	\$ -	
5 Intended Billing (Line 2 + Line 3 + Line 4)	\$ 13,693,180.47	
6 New Hedge Adjustment Billed Revenue	\$ 9,233,901.96	
7 Reconciliation of Billed Revenue (Line 5 - Line 6)		\$ 4,459,278.51
8 New Hedge Adjustment for April 2016 Billing (Line 1 + Line 7)		\$ 9,719,381.84
<u>Rate Calculation</u>		<u>Billing Month</u> <u>April 2016</u>
9 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)		501,600,947
10 New Hedge Adjustment (Line 8/ Line 9)		\$ 0.019377

Portfolio Zone F

	<u>February 2016</u>	<u>April 2016</u>
11 Forecast Net Market Value (OMVC) of New Hedges		\$ 5,396,157.07
12 Actual Net Market Value (OMVC) of New Hedges	\$ 5,378,602.95	
13 Prior New Hedge Adjustment reconciliation calculated for February 2016 Billing	\$ 3,682,038.29	
14 Prior Supply Reconciliation Balance reconciliation calculated for February 2016 Billing	\$ -	
15 Intended Billing (Line 12 + Line 13 + Line 14)	\$ 9,060,641.24	
16 New Hedge Adjustment Billed Revenue	\$ 5,631,805.48	
17 Reconciliation of Billed Revenue (Line 15 - Line 16)		\$ 3,428,835.76
18 New Hedge Adjustment for April 2016 Billing (Line 11 + Line 17)		\$ 8,824,992.83
<u>Rate Calculation</u>		<u>Billing Month</u> <u>April 2016</u>
19 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)		264,549,409
20 New Hedge Adjustment (Line 18/ Line 19)		\$ 0.033359

Legacy Transition Charge
Rule 46.2
(exclusive of the Rule 46.2.6 NYPA Benefit)

	<u>February 2016</u>	<u>April 2016</u>
1 Forecast Net Market Value (OMVC) of Legacy Hedges		\$ 8,697,013.37
2 Scheduled Nine Mile 2 RSA Credit		\$ -
3 Actual Net Market Value (OMVC) of Legacy Hedges	\$ 6,113,732.79	
4 Nine Mile 2 RSA Credit	\$ -	
5 Prior LTC reconciliation calculated for February 2016 Billing	<u>\$ 2,054,024.76</u>	
6 Intended Billing (Line 3 + Line 4 + Line 5)	\$ 8,167,757.55	
7 Legacy Transition Charge Billed Revenue	\$ 6,127,608.35	
8 Reconciliation of Billed Revenue (Line 6 - Line 7)		<u>\$ 2,040,149.20</u>
9 Legacy Transition Charge for April 2016 Billing (Line 1 + Line 2 + Line 8)		\$ 10,737,162.57
<u>Rate Calculation</u>		<u>Billing Month</u> <u>April 2016</u>
10 Forecast Total Delivery Sales in Billing Month (kWh) *		2,448,313,339
11 Legacy Transition Charge (Line 9/ Line 10)		\$ 0.004386

* exclusive of NYPA Replacement & Expansion Power, High Load Factor Power, Preservation Power, Empire Zone Rider and Excelsior Jobs Program loads

Nine Mile 2 Revenue Sharing AgreementRule 46.2.7**Record of Quarterly Payments and Calculation of Interest on Deferred RSA Credits**

Billing Month	Beginning Balance	* RSA Collection from Constellation	Credit of Prior Month Interest	Credit One-Third RSA Collection	Interest Credited In Advance	TOTAL RSA CREDIT	Monthly Activity	Balance for Interest Calc	Customer Deposit Rate (Annual)	Customer Deposit Rate (Monthly)	Current Month Earned Interest	Ending Balance
(A)	(B)		(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
Mar-14	\$0.00	\$8,518,453.44	\$0.00	\$0.00	\$0.00	\$0.00	\$8,518,453.44	\$4,259,226.72	1.25%	0.10%	\$4,411.48	\$8,522,864.92
Apr-14	\$8,522,864.92	\$0.00	(\$4,411.48)	(\$2,839,484.48)	\$0.00	(\$2,843,895.96)	(\$2,843,895.96)	\$7,100,916.94	1.25%	0.10%	\$7,354.75	\$5,686,323.71
May-14	\$5,686,323.71	\$0.00	(\$7,354.75)	(\$2,839,484.48)	\$0.00	(\$2,846,839.23)	(\$2,846,839.23)	\$4,262,904.10	1.25%	0.10%	\$4,415.29	\$2,843,899.77
Jun-14	\$2,843,899.77	\$9,887,451.47	(\$4,415.29)	(\$2,839,484.48)	\$0.00		\$7,043,551.70	\$6,365,675.62	1.25%	0.10%	\$6,593.22	\$9,894,044.69
Jul-14	\$9,894,044.69	\$0.00	(\$6,593.22)	(\$3,295,817.16)	\$0.00	(\$3,302,410.38)	(\$3,302,410.38)	\$8,242,839.50	1.25%	0.10%	\$8,537.49	\$6,600,171.80
Aug-14	\$6,600,171.80	\$0.00	(\$8,537.49)	(\$3,295,817.16)	\$0.00	(\$3,304,354.65)	(\$3,304,354.65)	\$4,947,994.48	1.25%	0.10%	\$5,124.87	\$3,300,942.02
Sep-14	\$3,300,942.02	\$0.00	(\$5,124.86)	(\$3,295,817.16)	\$0.00	(\$3,300,942.02)	(\$3,300,942.02)	\$0.00	1.25%	0.10%	\$0.00	\$0.00
Oct-14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1.25%	0.10%	\$0.00	\$0.00
Nov-14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1.25%	0.10%	\$0.00	\$0.00
Dec-14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1.25%	0.10%	\$0.00	\$0.00
Jan-15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00
Feb-15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00
Mar-15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00
Apr-15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00
May-15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00
Jun-15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00
Jul-15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00
Aug-15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00
Sep-15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00
Oct-15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00
Nov-15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00
Dec-15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00
Jan-16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00
Feb-16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00
Mar-16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00
Apr-16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00

NYPA Hydropower Benefit Mechanism ("NYPA Benefit")**Rule 46.2.6**

NYPA R&D CONTRACTS		February 2016	April 2016
1	Forecast Net Market Value (OMVC) of NYPA R&D Contracts		\$ 200,360.16
2	Actual Net Market Value (OMVC) of NYPA R&D Contracts	\$ 189,225.65	
3	Prior NYPA R&D reconciliation calculated for February 2016 Billing	\$ 369,881.82	
4	Intended Billing (Line 2 + Line 3)	\$ 559,107.47	
5	NYPA Benefit (R&D Contracts) Billed Revenue	\$ 350,596.20	
6	Reconciliation of Billed Revenue (Line 4 - Line 5)		\$ 208,511.27
7	NYPA Benefit (R&D Contracts) for April 2016 Billing (Line 1 + Line 6)		\$ 408,871.43
Rate Calculation			Billing Month April 2016
8	Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh)		932,108,977
9	NYPA Benefit (R&D Contracts) rate (Line 7/ Line 8)		\$ 0.000439

RECHARGE NY RESIDENTIAL CONSUMER DISCOUNT (RCD) PAYMENT		February 2016	April 2016
10	RCD Payment for upcoming billing month		\$ (1,453,900.00)
11	Actual RCD Payment Booked	\$ (1,453,900.00)	
12	Prior RCD Payment reconciliation calculated for February 2016 Billing	\$ (10,240.41)	
13	Intended Billing (Line 11 + Line 12)	\$ (1,464,140.41)	
14	NYPA Benefit (RCD) Billed Revenue	\$ (1,349,743.25)	
15	Reconciliation of NYPA RCD Billed Revenue (Line 13 - Line 14)		\$ (114,397.16)
16	Actual RAD payment Booked	\$ (276,933.33)	
17	NYPA Benefit (RAD) Billed Revenue	\$ (228,466.77)	
18	Reconciliation of Billed Revenue (Line 16 - Line 17)		\$ (48,466.56)
19	NYPA Benefit (RCD) for April 2016 Billing (Line 10 + Line 15+ Line 18)		\$ (1,616,763.72)
Rate Calculation			Billing Month April 2016
20	Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh)		932,108,977
21	NYPA Benefit (RCD) rate (Line 19/ Line 20)		\$ (0.001735)

RESIDENTIAL AGRICULTURAL DISCOUNT (RAD) PAYMENT		April 2016
22	NYPA RAD Payment for upcoming billing month	\$ (276,933.33)
Rate Calculation		Billing Month April 2016
23	Forecast SC-1 and SC-1C RAD Customers Sales in Billing month (kWh)	6,176,114
24	NYPA Benefit (RAD) rate (Line 22/ Line 23)	\$ (0.044839)

Supply Reconciliation Balance**Rule 46.3.4****FOR THE BILLING MONTH OF****April 2016**

1	Beginning Balance Deferred	\$	-	\$	-	
2	NHA	\$	7,888,114.27	\$	4,459,278.51	\$ 3,428,835.76
3	MMA	\$	(6,818,793.07)	\$	(2,962,055.06)	\$ (3,856,738.01)
4	SSA	\$	628,270.52	\$	301,762.86	\$ 159,152.78
5	Balance of ESRM	\$	(1,046,196.65)	\$	(502,495.80)	\$ (265,021.36)
6	Total Reconciliations Available	\$	651,395.07	\$	1,296,490.52	\$ (533,770.83)
7	Flex Account Adjustment			\$	-	\$ -
8	Net Monthly Customer Charges / (Credits) (Lines 2+3+4+5+7)			\$	1,296,490.52	\$ (533,770.83)
9	Ending Balance Deferred	\$	-	\$	-	
10	Forecast Sales				501,600,947	264,549,409
11	Supply Balance Reconciliation Rate (Line 7 / Line 10)	\$	-	\$	-	-