

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
ALLOCATION OF ESTIMATED DEMAND RESPONSE COSTS
OCTOBER 2016 DLM Surcharge

Design Service Class	1-month Forecast October- 2016 kW Billed (A)	1-month Forecast October- 2016 kWh Sales (B)	NCP Primary Allocator (C)	Allocation of Estimated DR Costs (D)	Oct-16 Surcharge Rate (E)	SC7 Contract Demand (F)	SC7 Oct-16 Surcharge Rate (G)
1. SC1	-	797,047,555	51.20%	\$378,408	\$0.000475		\$0.000475
2. SC1C	-	25,570,169	1.32%	\$9,728	\$0.000380		
3. SC2ND	-	44,531,522	3.08%	\$22,791	\$0.000512		\$0.000512
4. SC2D	1,133,133		17.36%	\$128,278	\$0.11	1,495,497	\$0.09
SC3							
5. Secondary	1,007,273		16.14%	\$119,266	\$0.12	1,249,237	\$0.10
6. Primary	393,748		6.09%	\$45,041	\$0.11	478,259	\$0.09
7. Subtransmission/Transmission	135,178		0.00%	\$0	\$0.00	170,918	\$0.00
8. Total	1,536,200	-	22.23%	\$164,306			
SC3A							
9.							
10. Secondary/Primary	272,240		3.81%	\$28,135	\$0.10	338,241	\$0.08
11. Subtransmission	453,545		0.00%	\$0	\$0.00	572,350	\$0.00
12. Transmission	1,112,330		0.00%	\$0	\$0.00	1,306,835	\$0.00
13. Total	1,838,115	-	3.81%	\$28,135			
14. Total PSC 220	4,507,448	867,149,246		\$731,646			
Street and Highway Lighting							
15. SC1	-	1,854,500		\$804	\$0.000433		
16. SC2/5	-	14,563,858		\$6,312	\$0.000433		
17. SC3/6	-	580,825		\$252	\$0.000433		
18. SC4	-	-		\$0	\$0.000433		
19. Total PSC 214	-	16,999,183	1.00%	\$7,367			
20. Total PSC 220/214	4,507,448	884,148,429	100.00%	\$739,014			

- A FY2017 October Sales Forecast
B FY2017 October Sales Forecast
C NCP Primary Allocator from 2012 Embedded Cost of Service Study
D Column (C) *Total Costs Column (D20)
D(20) Total Costs (Vendor, Project Management, and Participant payment)
E Column (D) / Column (B or A)
F Column (A)* SC7 Contract Demand
G Equals Column (E), or Column (D) / Column (F)