## Attachment 1

## July 2016 REVENUE FROM TRANSMISSION OF ENERGY

## P06 FY2017

(68,186,287.40)

	Month of
nt Description	September-16
Grandfathered Wheeling Revenue	1,655,646.55
NFTA - T&D Charges	2,282.48
Regional Transmission Service	1,743,771.37
Congestion Balancing Settlement	(536,456.91)
Amortization of NYISO TCC Auction Revenues (Including Native Loa	12,262,382.96
NYISO TCC Congestion Revenues (G&E)	0.00
NYISO TRAC Deferral/Reversal	(7,854,452.45)
TOTAL WHOLESALE TRANSMISSION REVENUE BOOKE	7,273,174.00
Adjustments (exclusions) for TRAC calculation:	
NYISO TRAC Deferral/Reversal  Items excluded from Trans Rev to arrive at TRAC Revenue:	7,854,452.45
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Items excluded from Trans Rev to arrive at TRAC Revenue:	15,127,626.45
Items excluded from Trans Rev to arrive at TRAC Revenue:  TRANSMISSION REVENUE (for TRAC CALCULATION	7,613,083.33
Items excluded from Trans Rev to arrive at TRAC Revenue:  TRANSMISSION REVENUE (for TRAC CALCULATION  TRAC Base Value	7,613,083,33 7,514,543,11)
Items excluded from Trans Rev to arrive at TRAC Revenue:  TRANSMISSION REVENUE (for TRAC CALCULATION  TRAC Base Value TRAC Deferral Booker	7,613,083.33 1 (7,514,543.11) 1 (68,346,154.15)
Items excluded from Trans Rev to arrive at TRAC Revenue:  TRANSMISSION REVENUE (for TRAC CALCULATION  TRAC Base Value TRAC Deferral Booked  TRAC Cap Carryover from Prior Month	7,613,083.33 7,613,083.33 7,514,543.11) (68,346,154.15) (325,590.13)
Items excluded from Trans Rev to arrive at TRAC Revenue:  TRANSMISSION REVENUE (for TRAC CALCULATION  TRAC Base Value TRAC Deferral Booker  TRAC Cap Carryover from Prior Month  Carry over (Interest	7,613,083.33 7,613,083.33 7,514,543.11) (68,346,154.15) (325,590.13) (76,186,287.40)
TRANSMISSION REVENUE (for TRAC CALCULATION  TRAC Base Value TRAC Deferral Booker  TRAC Cap Carryover from Prior Monti  Carry over (Interest Sub-Tota)	7,613,083.33 7,613,083.33 (7,514,543.11) (68,346,154.15) (325,590.13) (76,186,287.40) (8,000,000.00)

<sup>\*</sup> not to exceed the Cap

Based on forecast of Transmission Revenue used in Case No. 12-E-0201, effective April 2014  $\,$  .

TRAC Cap Carryover to be Applied to Next Month

<sup>&</sup>lt;sup>2</sup> Based on Rule No. 43.5.1 and Fourth Revised Leaf No. 71-Q1 to PSC No. 207 Electricity effective December 19, 2005 whereby the New York Public Service Commission and National Grid agreed to apply a monthly cap to limit the difference between forecasted and actual transmission revenue in one month to alleviate the impact when these situations occur. Specifically, the monthly cap is \$6 million on the monthly TRA calculation, plus or minus, with any excess deferred over to the next cost month. If the \$6 million cap is reached for another two consecutive months, the cap will be raised to \$8 million, on a going forward basis.

<sup>&</sup>lt;sup>3</sup> These revenues were not part of the derivation of the \$123,475,046 TRAC benchmark in the 2001 National Grid USA and Niagara Mohawk Joint Proposal.