

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
ALLOCATION OF ESTIMATED DEMAND RESPONSE COSTS
NOVEMBER 2016 DLM Surcharge

Design Service Class	1-month Forecast November 2016 kW Billed (A)	1-month Forecast November 2016 kWh Sales (B)	NCP Primary Allocator (C)	Allocation of Estimated DR Costs (D)	Nov-16 Surcharge Rate (E)	SC7 Contract Demand (F)	SC7 Nov-16 Surcharge Rate (G)
1. SC1	-	830,294,084	51.20%	\$87,717	\$0.000106		\$0.000106
2. SC1C	-	24,278,217	1.32%	\$2,255	\$0.000093		
3. SC2ND	-	47,100,514	3.08%	\$5,283	\$0.000112		\$0.000112
4. SC2D	1,099,375		17.36%	\$29,736	\$0.03	1,450,944	\$0.02
SC3							
5. Secondary	947,335		16.14%	\$27,646	\$0.03	1,174,900	\$0.02
6. Primary	370,738		6.09%	\$10,441	\$0.03	450,309	\$0.02
7. Subtransmission/Transmission	128,746		0.00%	\$0	\$0.00	162,785	\$0.00
8. Total	1,446,819	-	22.23%	\$38,087			
SC3A							
9.							
10. Secondary/Primary	265,941		3.81%	\$6,522	\$0.02	330,415	\$0.02
11. Subtransmission	445,599		0.00%	\$0	\$0.00	562,322	\$0.00
12. Transmission	1,084,880		0.00%	\$0	\$0.00	1,274,584	\$0.00
13. Total	1,796,419	-	3.81%	\$6,522			
14. Total PSC 220	4,342,613	901,672,815		\$169,600			
Street and Highway Lighting							
15. SC1	-	1,863,324		\$175	\$0.000094		
16. SC2/5	-	15,726,166		\$1,474	\$0.000094		
17. SC3/6	-	628,127		\$59	\$0.000094		
18. SC4	-	-		\$0	\$0.000094		
19. Total PSC 214	-	18,217,617	1.00%	\$1,708			
20. Total PSC 220/214	4,342,613	919,890,432	100.00%	\$171,308			

- A FY2017 November Sales Forecast
B FY2017 November Sales Forecast
C NCP Primary Allocator from 2012 Embedded Cost of Service Study
D Column (C) *Total Costs Column (D20)
D(20) Total Costs (Vendor, Project Management, and Participant payment)
E Column (D) / Column (B or A)
F Column (A)* SC7 Contract Demand
G Equals Column (E), or Column (D) / Column (F)