

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
ALLOCATION OF ESTIMATED DEMAND RESPONSE COSTS
August 2016 DLM Surcharge

Design Service Class	1-month Forecast August- 2016 kW Billed (A)	1-month Forecast August- 2016 kWh Sales (B)	NCP Primary Allocator (C)	Allocation of Estimated DR Costs (D)	Aug-16 Surcharge Rate (E)	SC7 Contract Demand (F)	SC7 Aug-16 Surcharge Rate (G)
1. SC1	-	1,065,439,008	51.20%	\$2,501	\$0.000002		\$0.000002
2. SC1C	-	29,485,721	1.32%	\$64	\$0.000002		
3. SC2ND	-	53,481,802	3.08%	\$151	\$0.000003		\$0.000003
4. SC2D	1,346,453		17.36%	\$848	\$0.00	1,777,034	\$0.00
SC3							
5. Secondary	1,088,079		16.14%	\$788	\$0.00	1,349,453	\$0.00
6. Primary	419,187		6.09%	\$298	\$0.00	509,157	\$0.00
7. Subtransmission/Transmission	141,695		0.00%	\$0	\$0.00	179,157	\$0.00
8. Total	1,648,961	-	22.23%	\$1,086			
SC3A							
9.							
10. Secondary/Primary	281,916		3.81%	\$186	\$0.00	350,263	\$0.00
11. Subtransmission	470,758		0.00%	\$0	\$0.00	594,072	\$0.00
12. Transmission	1,085,467		0.00%	\$0	\$0.00	1,275,275	\$0.00
13. Total	1,838,141	-	3.81%	\$186			
14. Total PSC 220	4,833,554	1,148,406,531		\$4,835			
Street and Highway Lighting							
15. SC1	-	1,830,307		\$7	\$0.000004		
16. SC2/5	-	10,494,706		\$40	\$0.000004		
17. SC3/6	-	414,451		\$2	\$0.000004		
18. SC4	-	-		\$0	\$0.000004		
19. Total PSC 214	-	12,739,464	1.00%	\$49			
20. Total PSC 220/214	4,833,554	1,161,145,995	100.00%	\$4,884			

- A FY2017 August Sales Forecast
B FY2017 August Sales Forecast
C NCP Primary Allocator from 2012 Embedded Cost of Service Study
D Column (C) *Total Costs Column (D20)
D(20) Total Costs (Vendor, Project Management, and Participant payment)
E Column (D) / Column (B or A)
F Column (A)* SC7 Contract Demand
G Equals Column (E), or Column (D) / Column (F)