

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
ALLOCATION OF ESTIMATED DEMAND RESPONSE COSTS
September 2016 DLM Surcharge

Design Service Class	1-month Forecast September-2016 kW Billed (A)	1-month Forecast September-2016 kWh Sales (B)	NCP Primary Allocator (C)	Allocation of Estimated DR Costs (D)	Sep-16 Surcharge Rate (E)	SC7 Contract Demand (F)	SC7 Sep-16 Surcharge Rate (G)
1. SC1	-	927,382,740	51.20%	\$28,031	\$0.000030		\$0.000030
2. SC1C	-	30,849,338	1.32%	\$721	\$0.000023		
3. SC2ND	-	49,213,125	3.08%	\$1,688	\$0.000034		\$0.000034
4. SC2D	1,233,287		17.36%	\$9,502	\$0.01	1,627,679	\$0.01
SC3							
5. Secondary	1,065,434		16.14%	\$8,835	\$0.01	1,321,369	\$0.01
6. Primary	411,215		6.09%	\$3,336	\$0.01	499,475	\$0.01
7. Subtransmission/Transmission	139,286		0.00%	\$0	\$0.00	176,112	\$0.00
8. Total	1,615,936	-	22.23%	\$12,171			
SC3A							
9.							
10. Secondary/Primary	272,042		3.81%	\$2,084	\$0.01	337,995	\$0.01
11. Subtransmission	444,720		0.00%	\$0	\$0.00	561,213	\$0.00
12. Transmission	1,107,178		0.00%	\$0	\$0.00	1,300,782	\$0.00
13. Total	1,823,939	-	3.81%	\$2,084			
14. Total PSC 220	4,673,162	1,007,445,202		\$54,198			
Street and Highway Lighting							
15. SC1	-	1,830,754		\$64	\$0.000035		
16. SC2/5	-	13,189,554		\$463	\$0.000035		
17. SC3/6	-	521,953		\$18	\$0.000035		
18. SC4	-	-		\$0	\$0.000035		
19. Total PSC 214	-	15,542,261	1.00%	\$546			
20. Total PSC 220/214	4,673,162	1,022,987,463	100.00%	\$54,744			

- A FY2017 September Sales Forecast
B FY2017 September Sales Forecast
C NCP Primary Allocator from 2012 Embedded Cost of Service Study
D Column (C) *Total Costs Column (D20)
D(20) Total Costs (Vendor, Project Management, and Participant payment)
E Column (D) / Column (B or A)
F Column (A)* SC7 Contract Demand
G Equals Column (E), or Column (D) / Column (F)