

**NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID  
ALLOCATION OF ESTIMATED ETIP COSTS  
FORECAST NET COSTS - COST RECOVERY**

Design Service Class	12-months ended 12-31-2016 kW Billed (A)	12-months ended 12-31-2016 kWh Sales (B)	Transmission Plant Allocator (C)	Allocation of Estimated ETIP Costs (D)	2016 Surcharge Rate (E)
1. SC1	-	9,217,138,755	30.65%	\$15,769,625	\$ 0.001711
2. SC1C	-	2,802,677,046	9.32%	\$4,795,107	\$0.001711
3. SC2ND	-	678,064,837	2.25%	\$1,160,103	\$0.001711
4. SC2D	-	4,539,000,956	15.09%	\$7,765,788	\$0.001711
SC3					
5. Secondary	-	4,625,020,589	15.38%	\$7,912,959	\$0.001711
6. Primary	-	1,925,252,592	6.40%	\$3,293,919	\$0.001711
7. Subtransmission/Transmissi	-	497,009,016	1.65%	\$850,334	\$0.001711
8. Total	-	<u>7,047,282,198</u>	23%	<u>\$12,057,212</u>	
SC3A					
9.					
10. Secondary/Primary	-	1,144,036,064	3.80%	\$1,957,334	\$0.001711
11. Subtransmission	-	1,685,961,108	5.61%	\$2,884,515	\$0.001711
12. Transmission	-	2,762,541,846	9.19%	\$4,726,439	\$0.001711
13. Total	-	<u>5,592,539,018</u>	19%	<u>\$9,568,288</u>	
14. Total PSC 220		29,876,702,809	99.34%	\$51,116,122	
Street and Highway Lighting					
15. SC1	-	22,515,699	0.07%	\$38,522	\$0.001711
16. SC2/5	-	161,039,442	0.54%	\$275,523	\$0.001711
17. SC3/6	-	6,449,009	0.02%	\$11,034	\$0.001711
18. SC4	-	<u>9,756,992</u>	0.03%	\$16,693	\$0.001711
19. Total PSC 214	-	<u>199,761,142</u>	0.66%	<u>\$341,772</u>	
20. Total PSC 220/214		30,076,463,951	100.00%	\$51,457,894	