

June 2015 REVENUE FROM TRANSMISSION OF ENERGY

Account	Description	Month of June-15
	Grandfathered Wheeling Revenue	1,881,928.97
	NFTA - T&D Charges	2,004.41
	Regional Transmission Service	(1,064,401.22)
	Congestion Balancing Settlement	(139,694.66)
	Amortization of NYISO TCC Auction Revenues (Including Native Load Reconfiguration)	10,762,556.88
	NYISO TCC Congestion Revenues (G&E)	0.00
	NYISO TRAC Deferral/Reversal	(15,075,975.57)
	TOTAL WHOLESALE TRANSMISSION REVENUE BOOKED	(3,633,581.20)
Adjustments (exclusions) for TRAC calculation:		
	NYISO TRAC Deferral/Reversal	15,075,975.57
Items excluded from Trans Rev to arrive at TRAC Revenue:		
a	TRANSMISSION REVENUE (for TRAC CALCULATION)	11,442,394.37
b	TRAC Base Value - Dec 2014	7,613,083.33
c	TRAC Deferral Booked	(3,829,311.04)
d	TRAC Cap Carryover from Prior Month	(75,943,592.61)
	Dec '14 CC on Oct '14 Carryover (Interest)	(354,561.10)
e	Sub-Total	(80,127,464.75)
g	Monthly Cap ²	(8,000,000.00)
h	TRAC Deferral Over/(Under) \$8M Monthly Cap or (Over)/Under (\$8M) Cap	(72,127,464.75)
	TRAC Surcharge/(Refund) to Retail Customers	(8,000,000.00)
	TRAC Cap Carryover to be Applied to Next Month	(72,127,464.75)

* not to exceed the Cap

Based on forecast of Transmission Revenue used in Case No. 12-E-0201, effective April 2014 .

² Based on Rule No. 43.5.1 and Fourth Revised Leaf No. 71-Q1 to PSC No. 207 Electricity effective December 19, 2005 whereby the New York Public Service Commission and National Grid agreed to apply a monthly cap to limit the difference between forecasted and actual transmission revenue in one month to alleviate the impact when these situations occur. Specifically, the monthly cap is \$6 million on the monthly TRA calculation, plus or minus, with any excess deferred over to the next cost month. If the \$6 million cap is reached for another two consecutive months, the cap will be raised to \$8 million, on a going forward basis.