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NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

ESTIMATED Temporary 18a Assessment - Electric
Collection July 2015 through June 2016

	(A) Design Rate Class	(B) 2014 Revenue Allocator		(C) 18a Assessment Allocation	(G) Jul 2015 - Jun 2016 Forecasted Billing kW	(H) Jul 2015 - Jun 2016 Forecasted Billing kWh	(I) T&D per KW Rate	(J) T&D per kWh Rate
1.	SC1	46.785%	$	9,062,776	-	11,622,187,348		$0.00078
2.	SC1C	1.049%	$	203,243	-	314,248,614		$0.00065
3.	SC2ND	3.121%	$	604,653	-	670,399,283		$0.00090
4.	SC2D	14.342%	$	2,778,237	15,026,215.1	-	$0.18	
	SC3							
5.	Secondary	12.473%	$	2,416,073	11,910,354.3	-	$0.20	
6.	Primary	4.897%	$	948,685	4,544,346.8	-	$0.21	
7.	Subtransmission	1.063%	$	205,916	1,192,454.5	-	$0.17	
8.	Transmission	0.181%	$	35,101	225,117.9	-	$0.16	
9.	Total		$	3,605,775	17,872,273.3	-		
	SC3A							
10.	Secondary	0.487%	$	94,299	536,703.7	-	$0.18	
11.	Primary	2.224%	$	430,757	1,956,439.7	-	$0.22	
12.	Subtransmission	3.479%	$	673,905	3,536,771.1	-	$0.19	
13.	Transmission	7.212%	$	1,397,109	7,233,219.8	-	$0.19	
14.	Total		$	2,596,070	13,263,134.2	-		
15.	Replacement/Expansion Power	0.502%	$	97,243	5,734,259.4	-	$0.02	
16.	High Load Factor/Preservation/St Lawrence	0.013%	$	2,460	183,269.8	-	$0.01	
17.	Recharge NY	0.297%	$	57,436	4,424,275.5	-	$0.01	
	Total PSC No. 220	98.125%	$	19,007,893	56,503,427.3	12,606,835,244		
18.	SC1	0.140%	$	27,062	-	22,515,699		$0.00120
19.	SC2/5	1.664%	$	322,259	-	161,039,442		$0.00200
20.	SC3/6	0.025%	$	4,746	-	6,449,009		$0.00074
21.	SC4	0.048%	$	9,240	-	9,756,992		$0.00095
22.	Total PSC 214	1.876%	$	363,307	-	199,761,142		
23.	Total PSC 220/214	100.000%		19,371,198	56,503,427.3	12,806,596,386		

24.	Second Half of State Fiscal Year 2015/2016	Attachment 1, pg 1	$	16,230,249
25.	First Half of State Fiscal Year 2016/17	Attachment 1, pg 2	$	9,638,119
26.	Estimated 18A Overcollection through June 30, 2015	Attachment 3	$	(6,497,171)
			$	**19,371,198**