

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
ALLOCATION OF ESTIMATED DEMAND RESPONSE COSTS
FEBRUARY 2017 DLM Surcharge

Design Service Class	1-month Forecast February- 2016 kW Billed (A)	1-month Forecast February- 2016 kWh Sales (B)	NCP Primary Allocator (C)	Allocation of Estimated DR Costs (D)	Feb-17 Surcharge Rate (E)	SC7 Contract Demand (F)	SC7 Feb-17 Surcharge Rate (G)
1. SC1	-	1,055,859,961	51.20%	\$168,476	\$0.000160		\$0.000160
2. SC1C	-	31,793,402	1.32%	\$4,330.98	\$0.000136		
3. SC2ND	-	61,407,435	3.08%	\$10,147.13	\$0.000165		\$0.000165
4. SC2D	1,121,899		17.36%	\$57,112.47	\$0.05	1,480,670	\$0.04
SC3							
5. Secondary	1,022,038		16.14%	\$53,099.90	\$0.05	1,267,548	\$0.04
6. Primary	395,872		6.09%	\$20,053.24	\$0.05	480,839	\$0.04
7. Subtransmission/Transmission	130,080		0.00%	\$0	\$0.00	164,471	\$0.00
8. Total	1,547,990	-	22.23%	\$73,153			
SC3A							
9. Secondary/Primary	264,752		3.81%	\$12,526.45	\$0.05	328,938	\$0.04
11. Subtransmission	441,527		0.00%	\$0	\$0.00	557,184	\$0.00
12. Transmission	1,059,391		0.00%	\$0	\$0.00	1,244,639	\$0.00
13. Total	1,765,670	-	3.81%	\$12,526			
14. Total PSC 220	4,435,559	1,149,060,797		\$325,747			
Street and Highway Lighting							
15. SC1	-	1,833,835		\$327	\$0.000179		
16. SC2/5	-	15,170,856		\$2,709	\$0.000179		
17. SC3/6	-	603,582		\$108	\$0.000179		
18. SC4	-	763,646		\$136	\$0.000179		
19. Total PSC 214	-	18,371,919	1.00%	\$3,280			
20. Total PSC 220/214	4,435,559	1,167,432,716	100.00%	\$329,027			

- A FY2017 February Sales Forecast
B FY2017 February Sales Forecast
C NCP Primary Allocator from 2012 Embedded Cost of Service Study
D Column (C) *Total Costs Column (D20)
D(20) Total Costs (Vendor, Project Management, and Participant payment)
E Column (D) / Column (B or A)
F Column (A)* SC7 Contract Demand
G Equals Column (E), or Column (D) / Column (F)