

PSC NO: 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: MARCH 20, 2017

LEAF: 194.5
REVISION: 6
SUPERSEDING REVISION: 5

GENERAL INFORMATION

34. ECONOMIC DEVELOPMENT PROGRAMS: (Continued)

34.6 Program 5 - Recharge New York ("RNY") Power Program

34.6.3.4 LOAD FACTOR SHARING: (Continued)

34.6.3.4.1 Determination of Billing Demand and Energy (Continued)

34.6.3.4.1.5 In each interval, calculate the apportioned Company energy. The amount of the interval's total energy deliveries allocated to the Company is the difference between the interval's total energy deliveries and that which was determined to have been generated by NYPA in 34.6.3.4.1.4.

34.6.3.4.1.6 For the billing period, aggregate the apportioned NYPA and Company billing energy. The aggregated billing units for each account are the sum of the NYPA and Company billing units for each interval of the billing period.

34.6.4 The following rules apply to a customer combining RNY with the Empire Zone Rider (EZR) or the Excelsior Jobs Program (EJP) and whose RNY demand allocation is greater than its lowest monthly EZR/EJP base period billing demand.

34.6.4.1 When the customer accepts its RNY allocation or whenever the Company receives notification from NYPA that the customer's RNY allocation is changing or whenever the customer qualifies for EZR or EJP, the customer must make an election to choose either:

(1) billing RNY delivery demand pursuant to the billing methodology in Section 34.6.3; or

(2) limiting the RNY delivery demand to the lesser of the EZR or EJP base period billing demand or the RNY demand allocation.

34.6.4.2 Regardless of the election made in Section 34.6.4.1, the customer will receive its RNY commodity service pursuant to the billing methodology described in Section 34.6.3.

34.6.4.3 A customer who meets the initial requirements of Section 34.6.4 may receive additional discounts described in Section 34.6.4.3.1 and 34.6.4.3.2 below, provided the customer demonstrates a financial need as prescribed in Service Classification No.12, Special Contract Rates, in either Sections 4.3.2 and 4.3.3 (Revitalization) or Sections 4.4.2 and 4.4.3 (Relocation).

34.6.4.3.1 Eligible customers who have a RNY allocation and an EZR will be exempt from SBC established in Rule 41, RPS established in Rule 49, LTC established in Rule ~~4246.2~~, and TRA established in Rule 43 on both their RNY and qualifying EZR load.

34.6.4.3.2 Eligible customers who have a RNY allocation and an EJP will be exempt from SBC established in Rule 41, RPS established in

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34.6.4.3.2 (Continued)

Rule 49, and LTC established in Rule ~~42~~46.2 on both their RNY and qualifying EJP load.

34.6.4.3.3 To the extent that the financial need demonstrated by the customer is greater than the benefit derived from Section 34.6.4.3.1 or Section 34.6.4.3.2, the customer may apply for a Special Contract pursuant to all terms and conditions of Service Classification No. 12.