

NIAGARA MOHAWK POWER CORPORATION
ADJUSTMENT TO CHARGES PURSUANT TO THE
REVENUE DECOUPLING MECHANISM
INTERIM RATE ADJUSTMENT
STATEMENT NO. 24
TO P.S.C. 220 ELECTRICITY

Line No.**Service Classification No. 2ND**

1	March 1, 2017 - June 30, 2017 Forecast Sales (kWH)	200,497,334
2	Actual Under-Collection of Delivery Revenues	(\$1,119,491)
3	Interim Rate Adjustment	\$0.00558

Service Classification No. 2 Demand

4	March 1, 2017 - June 30, 2017 Forecast Demand (kW)	4,551,938
5	Actual Under-Collection of Delivery Revenues	(\$5,181,758)
6	Interim Rate Adjustment	\$1.14

Service Classification No. 7/2D

7	March 1, 2017 - June 30, 2017 Forecast Demand (kW)	6,008,055
8	Actual Under-Collection of Delivery Revenues	(\$5,181,758)
9	Interim Rate Adjustment	\$0.86

Line 1 March 1, 2017 - June 30, 2017 forecast kWh from Company's most recent budget forecast.
Line 2 Under-Collection of Delivery Revenue from April 1, 2016 through January 31, 2017
Line 3 Interim Adjustment Rate (Line 2 divided by Line 1)
Line 4 and 7 March 1, 2017 - June 30, 2017 forecast kW from Company's most recent budget forecast.
Line 5 and 8 Under-Collection of Delivery Revenue from April 1, 2016 through January 31, 2017
Line 6 and 9 Interim Adjustment Rate (Line 5 divided by Line 4 and Line 8 divided by Line 7)