

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
ALLOCATION OF ESTIMATED DEMAND RESPONSE COSTS
MARCH 2017 DLM Surcharge

Design Service Class	1-month Forecast March- 2016 kW Billed (A)	1-month Forecast March- 2016 kWh Sales (B)	NCP Primary Allocator (C)	Allocation of Estimated DR Costs (D)	Mar-17 Surcharge Rate (E)	SC7 Contract Demand (F)	SC7 Mar-17 Surcharge Rate (G)
1. SC1	-	1,035,345,288	51.20%	\$6,202	\$0.000006		\$0.000006
2. SC1C	-	28,767,598	1.32%	\$159.43	\$0.000006		
3. SC2ND	-	60,915,504	3.08%	\$373.52	\$0.000006		\$0.000006
4. SC2D	1,222,993		17.36%	\$2,102.36	\$0.00	1,614,093	\$0.00
SC3							
5. Secondary	1,018,749		16.14%	\$1,954.65	\$0.00	1,263,468	\$0.00
6. Primary	400,045		6.09%	\$738.18	\$0.00	485,907	\$0.00
7. Subtransmission/Transmission	133,806		0.00%	\$0	\$0.00	169,182	\$0.00
8. Total	1,552,599	-	22.23%	\$2,693			
SC3A							
9.							
10. Secondary/Primary	280,102		3.81%	\$461.11	\$0.00	348,010	\$0.00
11. Subtransmission	470,496		0.00%	\$0	\$0.00	593,741	\$0.00
12. Transmission	1,157,220		0.00%	\$0	\$0.00	1,359,575	\$0.00
13. Total	1,907,818	-	3.81%	\$461			
14. Total PSC 220	4,683,410	1,125,028,390		\$11,991			
Street and Highway Lighting							
15. SC1	-	1,852,352		\$14	\$0.000007		
16. SC2/5	-	13,116,757		\$98	\$0.000007		
17. SC3/6	-	523,085		\$4	\$0.000007		
18. SC4	-	737,595		\$5	\$0.000007		
19. Total PSC 214	-	16,229,789	1.00%	\$121			
20. Total PSC 220/214	4,683,410	1,141,258,179	100.00%	\$12,112			

- A FY2017 March Sales Forecast
B FY2017 March Sales Forecast
C NCP Primary Allocator from 2012 Embedded Cost of Service Study
D Column (C) *Total Costs Column (D20)
D(20) Total Costs (Vendor, Project Management, and Participant payment)
E Column (D) / Column (B or A)
F Column (A)* SC7 Contract Demand
G Equals Column (E), or Column (D) / Column (F)