Attachment 1

January 2017 REVENUE FROM TRANSMISSION OF ENERGY

P10 FY2017

Account	Description	Month of January-17	
	Grandfathered Wheeling Revenue	1,594,580	
	NFTA - T&D Charges	2,646	
	Regional Transmission Service	2,100,325	
	Congestion Balancing Settlement	(520,273)	
	Amortization of NYISO TCC Auction Revenues (Including Native Load Reconfiguration)	18,028,698	
	NYISO TCC Congestion Revenues (G&E)	0	
	NYISO TRAC Deferral/Reversal	(10,922,845)	
i	TOTAL WHOLESALE TRANSMISSION REVENUE BOOKED	10,283,131	
j	Adjustments (exclusions) for TRAC calculation: NYISO TRAC Deferral/Reversal Items excluded from Trans Rev to arrive at TRAC Revenue:	10,922,845	
a	TRANSMISSION REVENUE (for TRAC CALCULATION)	21,205,975	
b	TRAC Base Value	7.613.083	
b c	TRAC Base Value TRAC Deferral Booked	7,613,083 (13,592,892)	
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c	TRAC Deferral Booked	(13,592,892)	
c d	TRAC Deferral Booked TRAC Cap Carryover from Prior Month	(13,592,892) (66,201,314)	
c d	TRAC Deferral Booked TRAC Cap Carryover from Prior Month Carry over (Interest)	(13,592,892) (66,201,314) (314,663)	
c d e g	TRAC Deferral Booked TRAC Cap Carryover from Prior Month Carry over (Interest) Sub-Total	(13,592,892) (66,201,314) (314,663) (80,108,869)	
c d e g	TRAC Deferral Booked TRAC Cap Carryover from Prior Month Carry over (Interest) Sub-Total Monthly Cap ²	(13,592,892) (66,201,314) (314,663) (80,108,869) (8,000,000)	

^{*} not to exceed the Cap

Based on forecast of Transmission Revenue used in Case No. 12-E-0201, effective April 2014 $\,$.

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² Based on Rule No. 43.5.1 and Fourth Revised Leaf No. 71-Q1 to PSC No. 207 Electricity effective December 19, 2005 whereby the New York Public Service Commission and National Grid agreed to apply a monthly cap to limit the difference between forecasted and actual transmission revenue in one month to alleviate the impact when these situations occur. Specifically, the monthly cap is \$6 million on the monthly TRA calculation, plus or minus, with any excess deferred over to the next cost month. If the \$6 million cap is reached for another two consecutive months, the cap will be raised to \$8 million, on a going forward basis.

³ These revenues were not part of the derivation of the \$123,475,046 TRAC benchmark in the 2001 National Grid USA and Niagara Mohawk Joint Proposal.