Attachment 1

February 2017 REVENUE FROM TRANSMISSION OF ENERGY

P11 FY2017

Account	Description	Month of February-17	
	Grandfathered Wheeling Revenue	1,593,626	
	NFTA - T&D Charges	2.646	
	Regional Transmission Service	2,517,313	
	Congestion Balancing Settlemen	1,418,468	
	Amortization of NYISO TCC Auction Revenues (Including Native Load Reconfiguration	17,326,069	
	NYISO TCC Congestion Revenues (G&E)	(0)	
	NYISO TRAC Deferral/Reversal	(5,892,010)	
i	TOTAL WHOLESALE TRANSMISSION REVENUE BOOKED	16,966,112	
	Adjustments (exclusions) for TRAC calculation:		
j	NYISO TRAC Deferral/Reversal	5,892,010	
J	Items excluded from Trans Rev to arrive at TRAC Revenue:	5,692,010	
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a	TRANSMISSION REVENUE (for TRAC CALCULATION)	22,858,122	
b	TRAC Base Value	7.613.083	
c	TRAC Deferral Booked	(15,245,038)	
d	TRAC Cap Carryover from Prior Month	(72,108,869)	
		(, , ,	
e	Carry over (Interest)	(318,071)	
g	Sub-Total	(87,671,978)	
h	Monthly Cap ²	(8,000,000)	,
	TRAC Deferral Over/(Under) \$8M Monthly Cap or (Over)/Under (\$8M) Car_	(79,671,978)	
	TDAGG 1 (/D.C. IV. D. 1/C	(0.000.000)	
	TRAC Surcharge/(Refund) to Retail Customers	(8,000,000)	
	TRAC Cap Carryover to be Applied to Next Month	(79,671,978)	
	TRAC cap carryover to be Applied to Next Month	(17,011,710)	

^{*} not to exceed the Cap

Based on forecast of Transmission Revenue used in Case No. 12-E-0201, effective April 2014 $\,$.

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² Based on Rule No. 43.5.1 and Fourth Revised Leaf No. 71-Q1 to PSC No. 207 Electricity effective December 19, 2005 whereby the New York Public Service Commission and National Grid agreed to apply a monthly cap to limit the difference between forecasted and actual transmission revenue in one month to alleviate the impact when these situations occur. Specifically, the monthly cap is \$6 million on the monthly TRA calculation, plus or minus, with any excess deferred over to the next cost month. If the \$6 million cap is reached for another two consecutive months, the cap will be raised to \$8 million, on a going formulate the interval of the properties of

³ These revenues were not part of the derivation of the \$123,475,046 TRAC benchmark in the 2001 National Grid USA and Niagara Mohawk Joint Proposal.