

NIAGARA MOHAWK POWER CORPORATION

ADJUSTMENT TO CHARGES PURSUANT TO THE
REVENUE DECOUPLING MECHANISM
INTERIM RATE ADJUSTMENT
STATEMENT NO. 23
TO P.S.C. 220 ELECTRICITY

Line No.**Service Classification No. 3**

1	December 1, 2016 - March 31, 2017 Forecast Demand (kW) (PSC No. 220-SC No. 3)	5,696,235.9
2	Actual Over-Collection of Delivery Revenues	\$2,640,607
3	Interim Rate Adjustment	(\$0.46)

Service Classification No. 7/3

4	December 1, 2016 - March 31, 2017 Forecast Demand (kW) (PSC No. 220-SC No. 7/3)	6,848,894.3
5	Actual Over-Collection of Delivery Revenues	\$2,640,607
6	Interim Rate Adjustment	(\$0.39)

Line 1 and 4 December 1, 2016 - March 31, 2017 forecast kW from Company's most recent budget forecast.

Line 2 and 5 Under-Collection of Delivery Revenue from April 1, 2016 through October 31, 2016

Line 3 and 6 Interim Adjustment Rate (Line 2 divided by Line 1 and Line 5 divided by Line 4)