## Attachment 1

## November 2016 REVENUE FROM TRANSMISSION OF ENERGY

## P08 FY2017

		Month of	
Account	Description	November-16	
	Grandfathered Wheeling Revenue	1,593,749.82	
	NFTA - T&D Charges	2,569.34	
	Regional Transmission Service	1,809,694.81	
	Congestion Balancing Settlement	(534,249.70)	
	Amortization of NYISO TCC Auction Revenues (Including Native Load Reconfiguration)	15,664,163.69	
	NYISO TCC Congestion Revenues (G&E)	0.00	
	NYISO TRAC Deferral/Reversal	(7,514,543.11)	
i	TOTAL WHOLESALE TRANSMISSION REVENUE BOOKED	11,021,384.85	
	Adjustments (exclusions) for TRAC calculation:		
j	NYISO TRAC Deferral/Reversal	7,514,543.11	
	Items excluded from Trans Rev to arrive at TRAC Revenue:		
a	TRANSMISSION REVENUE (for TRAC CALCULATION)	18,535,927.96	
b	TRAC Base Value _	7,613,083.33	
c	TRAC Deferral Booked	(10,922,844.63)	
d	TRAC Cap Carryover from Prior Month	(64,747,687.74)	
		(222, 622, 00)	
e	Carry over (Interest)	(323,633.09)	
g	Sub-Total	(75,994,165.46)	
h	Monthly Cap <sup>2</sup>	(8,000,000.00)	
	TRAC Deferral Over/(Under) \$8M Monthly Cap or (Over)/Under (\$8M) Cap _	(67,994,165.46)	
	<u> </u>		
	TRAC Surcharge/(Refund) to Retail Customers	(8,000,000.00)	
	<u> </u>		
	TRAC Cap Carryover to be Applied to Next Month	(67,994,165.46)	

not to exceed the Cap

Based on forecast of Transmission Revenue used in Case No. 12-E-0201, effective April 2014 .

N:\TRA\2016-11\[FY2017 TRR TRAC EST\_11 2016 DAY3 FINAL 12-5-2016.xlsx]Attachment 1

<sup>&</sup>lt;sup>2</sup> Based on Rule No. 43.5.1 and Fourth Revised Leaf No. 71-Q1 to PSC No. 207 Electricity effective December 19, 2005 whereby the New York Public Service Commission and National Grid agreed to apply a monthly cap to limit the difference between forecasted and actual transmission revenue in one month to alleviate the impact when these situations occur. Specifically, the monthly cap is \$6 million on the monthly TRA calculation, plus or minus, with any excess deferred over to the next cost month. If the \$6 million cap is reached for another two consecutive months, the cap will be raised to \$8 million, on a going forward basis.

<sup>&</sup>lt;sup>3</sup> These revenues were not part of the derivation of the \$123,475,046 TRAC benchmark in the 2001 National Grid USA and Niagara Mohawk Joint Proposal.