STATEMENT TYPE: SC WORKPAPER FOR STATEMENT NO. 61 Attachment 1 Page 1 of 6

## "Balance of the ESRM" Rule 46.3.2 and Rule 46.3.3

]	Dollar Reconciliations						I	Cost Month November 2016
1	Rule 46.3.3.1 Actual Electricit	ty Supply Costs					\$	46,646,086.2
		MVC) of Self-Reconciling Mechanisms a ges (excluding NYPA R&D Contracts)	and Adjustments				\$	3,904,461.000
	Actual OMVC of Nine Mile 2 I						\$	-
	Actual OMVC of NYPA R&D						\$	331,426.48
_	Actual OMVC of New Hedges						\$	10,745,481.00
	Subtotal						\$	14,981,368.48
	Actual Market Cost of Electri	icity Supply (Line 1 minus Line 6)					\$	31,664,717.75
. ]	Rule 46.1 ESCost Revenue fro	om All Commodity Customers					\$	27,903,391.00
) ]	Balance of the ESRM (Line 7 n	minus Line 8)					\$	3,761,326.69
]	Rule 46.3.2 Mass Market Adj	ustment						
				Forecast Commodity	Actual	Actual Hedged Sales Volumes		Mass Market
	Service Classification	ISO Zone (Subzone#)		Rate	Commodity Rate	(kWh)		Adjustment
	S.C. No. 1	A - West (1)		0.03013	0.02901	144,306,913	\$	(161,623.74
		B - Genesee (29)		0.02537	0.02845	47,022,896	\$	144,830.52
		C - Central (2)		0.02635	0.02915	125,000,809	\$	350,002.2
		D - North (31)		0.02314	0.02743	11,192,654	\$	48,016.49
		E - Mohawk V (3)		0.02660	0.02946	95,863,690		274,170.1:
		F - Capital (4)		0.03132	0.03189	210,842,466	\$	120,180.2
		• •						
	S.C. No. 2ND	A - West (1)		0.03146	0.02950	5,475,628	\$	(10,732.23
		B - Genesee (29)		0.02622	0.02883	1,811,291	\$	4,727.4
		C - Central (2)		0.02725	0.02954	5,741,554	\$	13,148.10
		D - North (31)		0.02391	0.02783	455,916	\$	1,787.1
		E - Mohawk V (3)		0.02748	0.02986	4,225,150	\$	10,055.8
		F - Capital (4)		0.03209	0.03212	9,775,487	\$	293.20
	Sum Lines 10 through Line 21						\$	794,855.60
	Ü						-	
. ]	Rule 46.3.3 Supply Service Ac	djustment (Line 9 minus Line 22)					\$	2,966,471.09
	'Balance of the ESRM' plus Sal	es Reconciliation, calculated for November	er 2016 Billing				<b>\$</b>	<b>2,966,471.09</b> (9,956,538.13
	'Balance of the ESRM' plus Sal 'Balance of the ESRM' Billed in	les Reconciliation, calculated for Novembr n November 2016					<b>\$</b> \$ \$	(9,956,538.13 (9,637,963.48
	'Balance of the ESRM' plus Sal 'Balance of the ESRM' Billed in	es Reconciliation, calculated for November					<b>\$</b>	
· ·	'Balance of the ESRM' plus Sal 'Balance of the ESRM' Billed in	les Reconciliation, calculated for Novembr n November 2016					<b>\$</b> \$ \$	(9,956,538.13 (9,637,963.48
· · · · · · · · · · · · · · · · · · ·	Balance of the ESRM' plus Sal Balance of the ESRM Billed in Balance of the ESRM Sales R Rate Calculations	es Reconciliation, calculated for Novemben November 2016 econciliation for January 2017 billing (					<b>\$</b> \$ \$	(9,956,538.13 (9,637,963.48 (318,574.65 Billing Month January 2017
	Balance of the ESRM' plus Sal 'Balance of the ESRM' Billed in Balance of the ESRM Sales R Rate Calculations	tes Reconciliation, calculated for November November 2016  reconciliation for January 2017 billing (conciliation for January 2017 billi	Line 24 minus Line 25)				<b>\$</b> \$ \$	(9,956,538.13 (9,637,963.48 (318,574.65 Billing Month January 2017
	Balance of the ESRM' plus Sal 'Balance of the ESRM' Billed in Balance of the ESRM Sales R Rate Calculations	es Reconciliation, calculated for Novemben November 2016 econciliation for January 2017 billing (	Line 24 minus Line 25)				<b>\$</b> \$ \$	(9,956,538.13 (9,637,963.48 (318,574.65 Billing Month January 2017
	Balance of the ESRM' plus Sal Balance of the ESRM Billed in Balance of the ESRM Sales R Rate Calculations  Forecast Total Commodity Sale Supply Service Adjustment fac	tes Reconciliation, calculated for November November 2016  reconciliation for January 2017 billing (conciliation for January 2017 billi	Line 24 minus Line 25)				<b>\$</b> \$ \$	(9,956,538.13 (9,637,963.48 (318,574.65 Billing Month January 2017 1,278,438,209 0.002320
	Balance of the ESRM billed in Balance of the ESRM Sales R  Rate Calculations  Forecast Total Commodity Sale Supply Service Adjustment fact Balance of the ESRM Reconcil Balance of the ESRM Rates (8)	es Reconciliation, calculated for Novemben November 2016 econciliation for January 2017 billing (see for Billing Month (kWh) tor for all Commodity Customers ((Line 2 diation Factor (Line 26/ Line 27) \$/kWh)	Line 24 minus Line 25)				<b>\$</b> \$ \$	(9,956,538.12 (9,637,963.48 (318,574.65 Billing Month January 2017 1,278,438.209 0.002320 (0.000249
	Balance of the ESRM plus Sal Balance of the ESRM Billed in Balance of the ESRM Sales R Rate Calculations  Forecast Total Commodity Sale Supply Service Adjustment fact Balance of the ESRM Reconcil Balance of the ESRM Rates (3) Unhedged & MHP customers (4)	es Reconciliation, calculated for November November 2016 reconciliation for January 2017 billing (lectonciliation for January 2017 billing (lectonciliation for January 2017 billing (lectonciliation for Billing Month (kWh) tor for all Commodity Customers ((Line 2 liation Factor (Line 26/ Line 27) \$/kWh) ((Line 28 + Line 29)	Line 24 minus Line 25)				<b>\$</b> \$ \$	(9,956,538.13 (9,637,963.48 (318,574.65 Billing Month
	Balance of the ESRM plus Sal Balance of the ESRM Billed in Balance of the ESRM Sales R Rate Calculations  Forecast Total Commodity Sale Supply Service Adjustment fact Balance of the ESRM Reconcil Balance of the ESRM Rates (3) Unhedged & MHP customers (4)	es Reconciliation, calculated for Novemben November 2016 econciliation for January 2017 billing (see for Billing Month (kWh) tor for all Commodity Customers ((Line 2 diation Factor (Line 26/ Line 27) \$/kWh)	Line 24 minus Line 25)			Balance of the	<b>\$</b> \$ \$	(9,956,538.12 (9,637,963.48 (318,574.65 Billing Month January 2017 1,278,438.209 0.002320 (0.000249
	Balance of the ESRM plus Sal Balance of the ESRM Billed in Balance of the ESRM Sales R Rate Calculations  Forecast Total Commodity Sale Supply Service Adjustment fact Balance of the ESRM Reconcil Balance of the ESRM Rates (3) Unhedged & MHP customers (4)	es Reconciliation, calculated for November November 2016 reconciliation for January 2017 billing (lectonciliation for January 2017 billing (lectonciliation for January 2017 billing (lectonciliation for Billing Month (kWh) tor for all Commodity Customers ((Line 2 liation Factor (Line 26/ Line 27) \$/kWh) ((Line 28 + Line 29)	Line 24 minus Line 25)  3 / Line 27)  Forecast Commodity			ESRM	\$ \$ \$	(9,956,538.13 (9,637,963.48 (318,574.65 Billing Month January 2017 1,278,438,209 0.002320 (0.000249
	Balance of the ESRM plus Sal Balance of the ESRM Billed in Balance of the ESRM Sales R Rate Calculations  Forecast Total Commodity Sale Supply Service Adjustment fact Balance of the ESRM Reconcil Balance of the ESRM Rates (3) Unhedged & MHP customers (4)	es Reconciliation, calculated for November November 2016 reconciliation for January 2017 billing (lectonciliation for January 2017 billing (lectonciliation for January 2017 billing (lectonciliation for Billing Month (kWh) tor for all Commodity Customers ((Line 2 liation Factor (Line 26/ Line 27) \$/kWh) ((Line 28 + Line 29)	Line 24 minus Line 25)  3.3 / Line 27)  Forecast Commodity Sales for Billing	Mass Market	Supply Service	ESRM Reconciliation	\$ \$ \$ \$	(9,956,538.13 (9,637,963.48 (318,574.65 Billing Month January 2017 1,278,438,209 (0,000249 0,0002071
	Balance of the ESRM plus Sal Balance of the ESRM Billed in Balance of the ESRM Sales R Rate Calculations  Forecast Total Commodity Sale Supply Service Adjustment fact Balance of the ESRM Reconcil Balance of the ESRM Rates (3) Unhedged & MHP customers (4)	es Reconciliation, calculated for November November 2016 reconciliation for January 2017 billing (lectonciliation for January 2017 billing (lectonciliation for January 2017 billing (lectonciliation for Billing Month (kWh) tor for all Commodity Customers ((Line 2 liation Factor (Line 26/ Line 27) \$/kWh) ((Line 28 + Line 29)	Line 24 minus Line 25)  3 / Line 27)  Forecast Commodity	Mass Market Adjustment Factor	Supply Service Adj Factor	ESRM	\$ \$ \$ \$	(9,956,538.12 (9,637,963.48 (318,574.62 Billing Month January 2017 1,278,438,205 0.00232( (0.000245
	Balance of the ESRM' plus Sal Balance of the ESRM Billed in Balance of the ESRM Sales R Rate Calculations  Forecast Total Commodity Sale Supply Service Adjustment fact Balance of the ESRM Reconcil Balance of the ESRM Rates (Stunhedged & MHP customers)	es Reconciliation, calculated for November November 2016  Reconciliation for January 2017 billing (deconciliation for all Commodity Customers ((Line 2 diation Factor (Line 26/ Line 27)  S/kWh)  (Line 28 + Line 29)  GC-1 and SC-2ND Customers(\$/kWh):	Line 24 minus Line 25)  3 / Line 27)  Forecast Commodity Sales for Billing Month	Adjustment Factor	Adj Factor	ESRM Reconciliation Factor	\$ \$ \$ \$ \$	(9,956,538.1: (9,637,963.48: (318,574.6: Billing Month January 2017 1,278,438,200 0.00232( (0.000245 0.00207)
	Balance of the ESRM plus Sal Balance of the ESRM Billed in Balance of the ESRM Sales R Rate Calculations  Forecast Total Commodity Sale Supply Service Adjustment fact Balance of the ESRM Reconcil Balance of the ESRM Rates (3) Unhedged & MHP customers (4)	tes Reconciliation, calculated for November November 2016 Reconciliation for January 2017 billing (see for Billing Month (kWh) tor for all Commodity Customers ((Line 2) liation Factor (Line 26/ Line 27)  \$/kWh (Line 28 + Line 29)  GC-1 and SC-2ND Customers(\$/kWh):  A - West (1)	Line 24 minus Line 25)  33 / Line 27)  Forecast Commodity Sales for Billing Month  207,141,030	Adjustment Factor (0.000780)	Adj Factor 0.002320	ESRM Reconciliation Factor (0.000249)	\$ \$ \$ \$ \$	(9,956,538.1: (9,637,963.44) (318,574.65) Billing Month January 2017 1,278,438,205 (0,000245) 0,002271 ance of the ESRN rates (\$/kWh)
	Balance of the ESRM' plus Sal Balance of the ESRM Billed in Balance of the ESRM Sales R Rate Calculations  Forecast Total Commodity Sale Supply Service Adjustment fact Balance of the ESRM Reconcil Balance of the ESRM Rates (Stunhedged & MHP customers)	les Reconciliation, calculated for November November 2016 Reconciliation for January 2017 billing (1) Les for Billing Month (kWh) Lor for all Commodity Customers ((Line 2) Liation Factor (Line 26/ Line 27)  S/kWh) (Line 28 + Line 29)  SC-1 and SC-2ND Customers(\$/kWh):  A - West (1) B - Genesee (29)	Forecast Commodity Sales for Billing Month  207,141,030 67,497,606	Adjustment Factor (0.000780) 0.002146	Adj Factor 0.002320 0.002320	ESRM Reconciliation Factor (0.000249) (0.000249)	\$ \$ \$ \$ \$	(9,956,538.1: (9,637,963.4) (318,574.6: Billing Month January 2017 1,278,438.200 0,002320 (0,000249 0,00207) ance of the ESRN rates (\$/kWh)
	Balance of the ESRM' plus Sal Balance of the ESRM Billed in Balance of the ESRM Sales R Rate Calculations  Forecast Total Commodity Sale Supply Service Adjustment fact Balance of the ESRM Reconcil Balance of the ESRM Rates (Stunhedged & MHP customers)	les Reconciliation, calculated for November November 2016  Reconciliation for January 2017 billing (1)  Les for Billing Month (kWh)  Lor for all Commodity Customers ((Line 2)  Liation Factor (Line 26/ Line 27)	Forecast Commodity Sales for Billing Month  207,141,030 67,497,606 179,428,662	Adjustment Factor (0.000780) 0.002146 0.001951	0.002320 0.002320 0.002320 0.002320	ESRM Reconciliation Factor (0.000249) (0.000249) (0.000249)	\$ \$ \$ \$	(9,956,538.1: (9,637,963.4: (318,574.6: Billing Month January 2017 1,278,438,200 0,00232( (0,00024: 0,000207: ance of the ESRN rates (\$/kWh) 0,00129; 0,00421' 0,00402'
	Balance of the ESRM' plus Sal Balance of the ESRM Billed in Balance of the ESRM Sales R Rate Calculations  Forecast Total Commodity Sale Supply Service Adjustment fact Balance of the ESRM Reconcil Balance of the ESRM Rates (Stunhedged & MHP customers)	les Reconciliation, calculated for November November 2016 Reconciliation for January 2017 billing (1) Res for Billing Month (kWh) tor for all Commodity Customers ((Line 2) liation Factor (Line 26/ Line 27)  \$/kWh) (Line 28 + Line 29)  6C-1 and SC-2ND Customers(\$/kWh):  A - West (1) B - Genesee (29) C - Central (2) D - North (31)	Forecast Commodity Sales for Billing Month  207,141,030 67,497,606 179,428,662 16,066,159	(0.000780) (0.002146 (0.001951 (0.002989	0.002320 0.002320 0.002320 0.002320 0.002320	ESRM Reconciliation Factor (0.000249) (0.000249) (0.000249) (0.000249)	\$ \$ \$ \$	(9,956,538.1: (9,637,963.4: (318,574.6: Billing Month January 2017 1,278,438,20: (0.00024: 0.00207 ance of the ESR? rates (\$/kWh) 0.00129 0.00402: 0.00402 0.00402 0.00402
	Balance of the ESRM' plus Sal Balance of the ESRM Billed in Balance of the ESRM Sales R Rate Calculations  Forecast Total Commodity Sale Supply Service Adjustment fact Balance of the ESRM Reconcil Balance of the ESRM Rates (Stunhedged & MHP customers)	ies Reconciliation, calculated for November November 2016 Reconciliation for January 2017 billing (inconciliation for January 2017 billing (inconciliation for January 2017 billing (inconciliation for all Commodity Customers ((Line 2 diation Factor (Line 26/ Line 27)  \$/kWh) (Line 28 + Line 29)  6C-1 and SC-2ND Customers(\$/kWh):  A - West (1) B - Genesee (29) C - Central (2) D - North (31) E - Mohawk V (3)	Forecast Commodity Sales for Billing Month  207,141,030 67,497,606 179,428,662 16,066,159 137,604,658	(0.000780) 0.002146 0.001951 0.002989 0.001992	Adj Factor  0.002320 0.002320 0.002320 0.002320 0.002320 0.002320	ESRM Reconciliation Factor (0.000249) (0.000249) (0.000249) (0.000249)	\$ \$ \$ \$	(9,956,538.1: (9,637,963.4: (318,574.6: Billing Month January 2017 1,278,438,200 0.00232: (0.00024' 0.00207 ance of the ESR! rates (\$/kWh) 0.00129 0.00402 0.00506 0.00406
	Balance of the ESRM' plus Sal Balance of the ESRM Billed in Balance of the ESRM Sales R Rate Calculations  Forecast Total Commodity Sale Supply Service Adjustment fact Balance of the ESRM Reconcil Balance of the ESRM Rates (Stunhedged & MHP customers)	les Reconciliation, calculated for November November 2016 Reconciliation for January 2017 billing (1) Res for Billing Month (kWh) tor for all Commodity Customers ((Line 2) liation Factor (Line 26/ Line 27)  \$/kWh) (Line 28 + Line 29)  6C-1 and SC-2ND Customers(\$/kWh):  A - West (1) B - Genesee (29) C - Central (2) D - North (31)	Forecast Commodity Sales for Billing Month  207,141,030 67,497,606 179,428,662 16,066,159	(0.000780) (0.002146 (0.001951 (0.002989	0.002320 0.002320 0.002320 0.002320 0.002320	ESRM Reconciliation Factor (0.000249) (0.000249) (0.000249) (0.000249)	\$ \$ \$ \$	(9,956,538.1: (9,637,963.4: (318,574.6: Billing Month January 2017 1,278,438,200 0.00232: (0.00024' 0.00207 ance of the ESR! rates (\$/kWh) 0.00129 0.00402 0.00506 0.00406
	Balance of the ESRM' plus Sal Balance of the ESRM Billed in Balance of the ESRM Sales R Rate Calculations  Forecast Total Commodity Sale Supply Service Adjustment fact Balance of the ESRM Reconcil Balance of the ESRM Rates (Stunhedged & MHP customers)	ies Reconciliation, calculated for November November 2016 Reconciliation for January 2017 billing (inconciliation for January 2017 billing (inconciliation for January 2017 billing (inconciliation for all Commodity Customers ((Line 2 diation Factor (Line 26/ Line 27)  \$/kWh) (Line 28 + Line 29)  6C-1 and SC-2ND Customers(\$/kWh):  A - West (1) B - Genesee (29) C - Central (2) D - North (31) E - Mohawk V (3)	Forecast Commodity Sales for Billing Month  207,141,030 67,497,606 179,428,662 16,066,159 137,604,658	(0.000780) 0.002146 0.001951 0.002989 0.001992	Adj Factor  0.002320 0.002320 0.002320 0.002320 0.002320 0.002320	ESRM Reconciliation Factor (0.000249) (0.000249) (0.000249) (0.000249)	\$ \$ \$ \$ \$ \$	(9,956,538.1 (9,637,963.4 (318,574.6 Billing Month January 2017 1,278,438,20 0.00232 (0.00024 0.00207 ance of the ESR1 rates (\$/RWh) 0.00129 0.00421 0.00406 0.00406 0.00406
	Balance of the ESRM Billed in Balance of the ESRM Billed in Balance of the ESRM Sales R Rate Calculations  Forecast Total Commodity Sale Supply Service Adjustment fac Balance of the ESRM Reconcil Balance of the ESRM Rates (9 Unhedged & MHP customers (1) Balance of the ESRM Rates S S.C. No. 1	les Reconciliation, calculated for November November 2016 Reconciliation for January 2017 billing (1) Res for Billing Month (kWh) tor for all Commodity Customers ((Line 2 dilation Factor (Line 26/ Line 27)  S/kWh) (Line 28 + Line 29)  GC-1 and SC-2ND Customers(\$/kWh):  A - West (1) B - Genesee (29) C - Central (2) D - North (31) E - Mohawk V (3) F - Capital (4)	Forecast Commodity Sales for Billing Month  207,141,030 67,497,606 179,428,662 16,066,159 137,604,658 302,647,494	Adjustment Factor (0.000780) 0.002146 0.001951 0.002989 0.001992 0.000397	Adj Factor  0.002320 0.002320 0.002320 0.002320 0.002320 0.002320	ESRM Reconciliation Factor (0.000249) (0.000249) (0.000249) (0.000249) (0.000249)	\$ \$ \$ \$	(9,956,538.1: (9,637,963.4: (318,574.6: Billing Month January 2017  1,278,438,200 0,00232: (0,00024* 0,00207  ance of the ESR1 rates (\$/kWh)  0,00129 0,00402.0 0,00406 0,00406 0,00466 0,00246: 0,00057
	Balance of the ESRM Billed in Balance of the ESRM Billed in Balance of the ESRM Sales R Rate Calculations  Forecast Total Commodity Sale Supply Service Adjustment fac Balance of the ESRM Reconcil Balance of the ESRM Rates (9 Unhedged & MHP customers (1) Balance of the ESRM Rates S S.C. No. 1	les Reconciliation, calculated for November November 2016  Reconciliation for January 2017 billing (1)  Les for Billing Month (kWh)  Lor for all Commodity Customers ((Line 2)  Liation Factor (Line 26/ Line 27)  Line 28 + Line 29)  Lor Line 28 + Line 29)  Lor Lord SC-2ND Customers(\$/kWh):  A - West (1)  B - Genesee (29)  C - Central (2)  D - North (31)  E - Mohawk V (3)  F - Capital (4)  A - West (1)	Forecast Commodity Sales for Billing Month  207,141,030 67,497,606 179,428,662 16,066,159 137,604,658 302,647,494 7,152,188	(0.000780) (0.000780) (0.002146) (0.001951) (0.002989) (0.001992) (0.000397) (0.001501)	Adj Factor  0.002320 0.002320 0.002320 0.002320 0.002320 0.002320 0.002320	ESRM Reconciliation Factor (0.000249) (0.000249) (0.000249) (0.000249) (0.000249) (0.000249)	\$ \$ \$ \$	(9,956,538.1: (9,637,963.4: (318,574.6: Billing Month January 2017  1,278,438,200 0,00232: (0,00024  0,00207  ance of the ESR? rates (\$/kWh)  0,00129 0,00406 0,00406 0,00406 0,00406 0,00406 0,00406
	Balance of the ESRM Billed in Balance of the ESRM Billed in Balance of the ESRM Sales R Rate Calculations  Forecast Total Commodity Sale Supply Service Adjustment fac Balance of the ESRM Reconcil Balance of the ESRM Rates (9 Unhedged & MHP customers (1) Balance of the ESRM Rates S S.C. No. 1	ies Reconciliation, calculated for November November 2016 Reconciliation for January 2017 billing (in November 2016) Res for Billing Month (kWh) Res for Billing Month (kW	Forecast Commodity Sales for Billing Month  207,141,030 67,497,606 179,428,662 16,066,159 137,604,658 302,647,494 7,152,188 2,365,883	Adjustment Factor (0.000780) 0.002146 0.001951 0.002989 0.001992 0.000397 (0.001501) 0.001998	Adj Factor  0.002320 0.002320 0.002320 0.002320 0.002320 0.002320 0.002320 0.002320	ESRM Reconciliation Factor (0.000249) (0.000249) (0.000249) (0.000249) (0.000249) (0.000249)	\$ \$ \$ \$	(9,956,538.13 (9,637,963.48 (318,574.65 Billing Month January 2017 1,278,438,205 0.00232( (0.000245 0.002071 ance of the ESRN rates (\$/kWh) 0.001291 0.004217 0.004062 0.00266 0.002668 0.002687
	Balance of the ESRM Billed in Balance of the ESRM Billed in Balance of the ESRM Sales R Rate Calculations  Forecast Total Commodity Sale Supply Service Adjustment fac Balance of the ESRM Reconcil Balance of the ESRM Rates (9 Unhedged & MHP customers (1) Balance of the ESRM Rates S S.C. No. 1	les Reconciliation, calculated for November November 2016 Reconciliation for January 2017 billing (1) Res for Billing Month (kWh) tor for all Commodity Customers ((Line 2 diation Factor (Line 26/ Line 27)  S/kWh) (Line 28 + Line 29)  GC-1 and SC-2ND Customers(\$/kWh):  A - West (1) B - Genesee (29) C - Central (2) D - North (31) E - Mohawk V (3) F - Capital (4) A - West (1) B - Genesee (29) C - Central (2) C - Central (2) C - Central (2)	Forecast Commodity Sales for Billing Month  207,141,030 67,497,606 179,428,662 16,066,159 137,604,658 302,647,494 7,152,188 2,365,883 7,499,537 595,511	Adjustment Factor (0.000780) 0.002146 0.001951 0.002989 0.001992 0.000397 (0.001501) 0.001998 0.001753	Adj Factor  0.002320 0.002320 0.002320 0.002320 0.002320 0.002320 0.002320 0.002320 0.002320 0.002320 0.002320	ESRM Reconciliation Factor (0.000249) (0.000249) (0.000249) (0.000249) (0.000249) (0.000249) (0.000249)	\$ \$ \$ \$	(9,956,538.13 (9,637,963.48 (318,574.65 Billing Month January 2017 1,278,438.206 0.002320 (0.000245 0.002071 ance of the ESRM rates (\$/kWh) 0.004021 0.004022 0.00506 0.004063 0.002468
	Balance of the ESRM Billed in Balance of the ESRM Billed in Balance of the ESRM Sales R Rate Calculations  Forecast Total Commodity Sale Supply Service Adjustment fac Balance of the ESRM Reconcil Balance of the ESRM Rates (9 Unhedged & MHP customers (1) Balance of the ESRM Rates S S.C. No. 1	es Reconciliation, calculated for November November 2016 Reconciliation for January 2017 billing (see for Billing Month (kWh) tor for all Commodity Customers ((Line 2 diation Factor (Line 26/ Line 27)  \$/kWh) (Line 28 + Line 29)  GC-1 and SC-2ND Customers(\$/kWh):  A - West (1) B - Genesee (29) C - Central (2) D - North (31) E - Mohawk V (3) F - Capital (4)  A - West (1) B - Genesee (29) C - Central (2) D - North (31) C - Central (2) D - North (31)	Forecast Commodity Sales for Billing Month  207,141,030 67,497,606 179,428,662 16,066,159 137,604,658 302,647,494 7,152,188 2,365,883 7,499,537	(0.000780) (0.000780) (0.002146) (0.001951) (0.002989) (0.001992) (0.000397) (0.001501) (0.001501) (0.001753) (0.003001)	Adj Factor  0.002320 0.002320 0.002320 0.002320 0.002320 0.002320 0.002320 0.002320 0.002320 0.002320	ESRM Reconciliation Factor (0.000249) (0.000249) (0.000249) (0.000249) (0.000249) (0.000249) (0.000249) (0.000249)	\$ \$ \$ \$	(9,956,538.13 (9,637,963.48 (318,574.65 Billing Month January 2017 1,278,438,209 (0,000245 0,000245

Received: 12/23/2016
NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: DECEMBER 29,2016

STATEMENT TYPE: SC WORKPAPER FOR STATEMENT NO. 61 Attachment 1 Page 2 of 6

### New Hedge Adjustment Rule 46.3.1

	Portfolio Zones A-E		
	_Noven	nber 2016	January 2017
1	Forecast Net Market Value (OMVC) of New Hedges	\$	(939,849.12)
3 4 5	Prior New Hedge Adjustment reconciliation calculated for November 2016 Billing Prior Supply Reconciliation Balance reconciliation calculated for November 2016 Billing Intended Billing (Line 2 + Line 3 + Line 4)  \$ 10,0	12,595.30 70,242.28 00,000.00 82,837.58	
6	New Hedge Adjustment Billed Revenue \$ 8,7	39,802.85	
7	Reconciliation of Billed Revenue (Line 5 - Line 6)	\$	1,343,034.73
8	New Hedge Adjustment for January 2017 Billing (Line 1 + Line 7)	\$	403,185.61
	Rate Calculation		Billing Month January 2017
9	Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)		630,870,065
10	New Hedge Adjustment (Line 8/ Line 9)	\$	0.000639
	Portfolio Zone F		

	November 2016	January 2017
11 Forecast Net Market Value (OMVC) of New Hedges	\$	\$ (5,616,502.88)
<ul> <li>12 Actual Net Market Value (OMVC) of New Hedges</li> <li>13 Prior New Hedge Adjustment reconciliation calculated for November 2016 Billing</li> <li>14 Prior Supply Reconciliation Balance reconciliation calculated for November 2016 Billing</li> <li>15 Intended Billing (Line 12 + Line 13 + Line 14)</li> </ul>	\$ 4,632,885.70 \$ (437,038.07) ing \$ 2,000,000.00 \$ 6,195,847.63	
16 New Hedge Adjustment Billed Revenue	\$ 6,009,364.37	
17 Reconciliation of Billed Revenue (Line 15 - Line 16)	_\$	\$ 186,483.26
18 New Hedge Adjustment for January 2017 Billing (Line 11 + Line 17)	\$	\$ (5,430,019.62)
Rate Calculation		Billing Month January 2017
19 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)		315,416,096
20 New Hedge Adjustment (Line 18/ Line 19)	\$	(0.017215)

Received: 12/23/2016 NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: DECEMBER 29,2016

STATEMENT TYPE: SC WORKPAPER FOR STATEMENT NO. 61 Attachment 1 Page 3 of 6

### **Legacy Transition Charge** Rule 46.2 (exclusive of the Rule 46.2.6 NYPA Benefit)

		November 2016	January 2017
		November 2010	January 2017
1	Forecast Net Market Value (OMVC) of Legacy Hedges		\$ 3,229,181.76
2	Scheduled Nine Mile 2 RSA Credit		\$ -
3	Actual Net Market Value (OMVC) of Legacy Hedges	\$ 3,904,461.00	
4	Nine Mile 2 RSA Credit	\$ -	
5	Prior LTC reconciliation calculated for November 2016 Billing	\$ (1,169,195.35)	
6	Intended Billing (Line 3 + Line 4 + Line 5)	\$ 2,735,265.65	
7	Legacy Transition Charge Billed Revenue	\$ 5,140,887.10	
8	Reconciliation of Billed Revenue (Line 6 - Line 7)		\$ (2,405,621.45)
9	Legacy Transition Charge for January 2017 Billing (Line 1 + Line 2 + Line 8)		\$ 823,560.31
			Billing Month
	Rate Calculation		January 2017
10	Forecast Total Delivery Sales in Billing Month (kWh) *		2,696,279,307
11	Legacy Transition Charge (Line 9/ Line 10)		\$ 0.000305

Received: 12/23/2016

NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: DECEMBER 29,2016

STATEMENT TYPE: SC WORKPAPER FOR STATEMENT NO. 61 Attachment 1

Page 4 of 6

Nine Mile 2 Revenue Sharing Agreement
Rule 46.2.7
Record of Quarterly Payments and Calculation of Interest on Deferred RSA Credits

		*							Customer	Customer		
Billing	Beginning	RSA Collection	Credit of Prior	Credit One-Third	Interest Credited	TOTAL	Monthly	Balance for	Deposit Rate	Deposit Rate	Current Month	Ending
Month	Balance	from Constellation	Month Interest	RSA Collection	In Advance	RSA CREDIT	Activity	Interest Calc	(Annual)	(Monthly)	Earned Interest	Balance
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
Nov-14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1.25%	0.10%	\$0.00	\$0.00
Dec-14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1.25%	0.10%	\$0.00	\$0.00
Jan-15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00
Feb-15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00
Mar-15	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00
Apr-15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00
May-15	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00
Jun-15	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00
Jul-15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00
Aug-15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00
Sep-15	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00
Oct-15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00
Nov-15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00
Dec-15	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00
Jan-16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00
Feb-16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00
Mar-16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00
Apr-16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00
May-16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00
Jun-16	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00
Jul-16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00
Aug-16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00
Sep-16	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00
Oct-16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00
Nov-16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		0.00%	\$0.00	\$0.00

Received: 12/23/2016
NIAGARA MOHAWK POWER CORPORATION

INITIAL EFFECTIVE DATE: DECEMBER 29,2016

STATEMENT TYPE: SC WORKPAPER FOR STATEMENT NO. 61 Attachment 1 Page 5 of 6

# NYPA Hydropower Benefit Mechanism ("NYPA Benefit") Rule 46.2.6

	NYPA R&D CONTRACTS  November 2016	January 2017
1	Forecast Net Market Value (OMVC) of NYPA R&D Contracts	\$ (215,070.51)
2 3 4 5 6	Actual Net Market Value (OMVC) of NYPA R&D Contracts  Prior NYPA R&D reconciliation calculated for November 2016 Billing Intended Billing (Line 2 + Line 3)  NYPA Benefit (R&D Contracts) Billed Revenue  Reconciliation of Billed Revenue (Line 4 - Line 5)  NYPA Benefit (R&D Contracts) for January 2017 Billing (Line 1 + Line 6)	\$ 170,055.63 \$ (45,014.88)
8	Rate Calculation  Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh)	Billing Month January 2017
9	NYPA Benefit (R&D Contracts) rate (Line 7/Line 8)	\$ (0.000040)

	RECHARGE NY RESIDENTIAL CONSUMER DISCOUNT (RCD) PAYMENT		
		November 2016	January 2017
10	RCD Payment for upcoming billing month		\$ (761,566.67)
11 12 13	Actual RCD Payment Booked Prior RCD Payment reconciliation calculated for November 2016 Billing Intended Billing (Line 11 + Line 12)	\$ (761,566.67) \$ 86,414.51 \$ (675,152.15)	
14	NYPA Benefit (RCD) Billed Revenue	\$ (637,815.66)	
15	Reconciliation of NYPA RCD Billed Revenue (Line 13 - Line 14)		\$ (37,336.49)
16	Actual RAD payment Booked	\$ (276,933.33)	
17	NYPA Benefit (RAD) Billed Revenue	\$ (262,436.81)	
18	Reconciliation of Billed Revenue (Line 16 - Line 17)		\$ (14,496.52)
19	NYPA Benefit (RCD) for January 2017 Billing (Line 10 + Line 15+ Line 18)		\$ (813,399.68)
	Rate Calculation		Billing Month January 2017
20	Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh)		1,138,232,748
21	NYPA Benefit (RCD) rate (Line 19/ Line 20)		\$ (0.000715)

	RESIDENTIAL AGRICULTURAL DISCOUNT (RAD) PAYMENT	Ja	nuary 2017
22	NYPA RAD Payment for upcoming billing month		(276,933.33)
	Rate Calculation		lling Month nuary 2017
23	Forecast SC-1 and SC-1C RAD Customers Sales in Billing month (kWh)		7,469,251
24	NYPA Benefit (RAD) rate (Line 22/ Line 23)	\$	(0.037076)

Received: 12/23/2016 NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: DECEMBER 29,2016

STATEMENT TYPE: SC WORKPAPER FOR STATEMENT NO. 61 Attachment 1 Page 6 of 6

### **Supply Reconciliation Balance** Rule 46.3.4

#### FOR THE BILLING MONTH OF January 2017

1	Beginning Balance Deferred		bundary 20.	\$ (2,500,000.00)	\$ (1,000,000.00)	
		Т	otal Customer	Zone A-E	Zone F	
		F	Reconciliations	Mass Market	Mass Market	Unhedged
2	NHA	\$	1,529,517.99	\$ 1,343,034.73	\$ 186,483.26	
3	MMA	\$	794,855.60	\$ 674,382.13	\$ 120,473.47	
4	SSA	\$	2,966,471.09	\$ 1,463,862.54	\$ 731,887.33	\$ 770,721.21
5	Balance of ESRM	\$	(318,574.65)	\$ (157,206.82)	\$ (78,598.69)	\$ (82,769.13)
6	Total Reconciliations Available	\$	4,972,270.02	\$ 824,072.57	\$ (39,754.63)	\$ 687,952.08
7	Flex Account Adjustment			\$ (2,500,000.00)	\$ (1,000,000.00)	
8	Net Monthly Customer Charges / (Credits) (Lines $2+3+4+5+7$ )			\$ 824,072.57	\$ (39,754.63)	\$ 687,952.08
9	Ending Balance Deferred			\$ -	\$ -	
10	Forecast Sales			630,870,065	315,416,096	
11	Supply Balance Reconciliation Rate (Line 7 / Line 10)			\$ (0.003963)	\$ (0.003170)	