

Orange and Rockland Utilities, Inc.
Market Supply Charge Workpaper
Reconciliation for the Month of September 2013
To be Billed in November 2013

ACTUAL MSC COSTS

Actual POLR Energy, Capacity and Ancillary Services	
Purchases Recoverable through MSC (excluding Hedging Impacts)	\$9,777,527
Prior Month's (Over)/Under Recovery Excl Forecast Hedging (A)	5,312,416
Prior Month's Hedging (Over)/Under Recovery (B)	(339,077)
Prior Month's Actual Hedging	<u>706,934</u>
Total	15,457,800

ACTUAL MSC RECOVERIES 11,866,501

(OVER)/UNDER RECOVERY 3,591,299

HEDGING-RELATED PORTION OF (OVER)/UNDER RECOVERY (C) (320,658)

(OVER)/UNDER RECOVERY EXCLUDING HEDGING IMPACTS (D) 3,911,957

(A) Reflects the (over)/under recovery from July 2013 per Page 1 of 3 of the September 2013 MSC workpapers, excluding the forecast hedging (gain)/loss.

(B) Reflects the hedging (over)/under recovery from July 2013 per Page 1 of 3 of the September 2013 MSC Workpapers.

(C)	Actual September 2013 Hedging (Gain)/Loss	706,934
	Forecast Hedging (Gain)/Loss from September 2013 MSC Filing	<u>1,027,592</u>
	Difference (Over)/Under	(320,658)
	To be refunded in the November 2013 MSC.	

(D) To be recovered in the November 2013 MSC.

Orange and Rockland Utilities, Inc.

Estimated Sales Workpaper

November-13

<u>Service Classification</u>	<u>Estimated Billed Sales (kWh)</u>	<u>Scheduled ESCO @Meter (kWh)</u>	<u>Estimated Mandatory DAHP Sales (kWh)</u>	<u>Estimated Net POLR Sales (incl SC 9/22/25) Sales (kWh)</u>	<u>Estimated Net POLR Sales (excl SC 9/22/25) Sales (kWh)</u>
1	103,312,000	48,048,477	0	55,263,523	55,263,523
2/25 (Rate 1) Sec	62,882,000	42,278,866	404,874	20,198,259	20,198,259
2 Pri	2,621,000	2,053,406	14,770	552,824	552,824
3/25 (Rate 2)	31,905,000	25,906,612	3,727,102	2,271,287	2,271,287
9/22/25 (Rates 3 & 4) Pri	45,027,000	36,604,024	8,422,976	0	0
9/22/25 (Rates 3 & 4) Sub	11,724,000	11,629,862	94,138	0	0
9/22/25 (Rates 3 & 4) Trans	13,519,000	3,392,968	10,126,032	0	0
19	5,518,000	3,307,126	0	2,210,874	2,210,874
20	4,305,000	3,878,251	0	426,749	426,749
21	5,269,000	5,017,131	0	251,869	251,869
5	274,000	218,957	0	55,043	55,043
4/6/16	3,214,000	1,999,575	0	1,214,425	<u>1,214,425</u>
Total	<u>289,570,000</u>	<u>184,335,255</u>	<u>22,789,892</u>	<u>82,444,853</u>	<u>82,444,853</u>

Market Supply Charge Workpaper

Effective: November 1, 2013

A. Calculation of MSC Adjustment:

1 Adjusted Reconciliation Costs excluding Hedging Impacts (A)	\$ 3,911,957
2 Reconciliation of Hedging (Gain)/Loss (A)	\$ (320,658)
3 Estimated POLR Sales Incl SC 9/22/25 (B)	82,444,853
4 Estimated POLR Sales Excl SC 9/22/25 (B)	82,444,853
5 Reconciliation Costs excluding Hedging Impacts (Line 1 / Line 3)	\$ 0.04745 per kWh
6 Hedging (Gain)/Loss (Line 2 / Line 4)	\$ (0.00389) per kWh

B. Calculation of Current Month Hedging Adjustment:

7 Forecast Hedging Cost	\$ 442,835
8 Estimated POLR Sales Excl SC 9/22/25 (B)	82,444,853
9 Forecast Hedging (Gain)/Loss (Line 7 / Line 8)	\$ 0.00537 per kWh

C. MSC Detail:

	Units	SC2/25 (Rate 1)		SC2	SC3	SC4/6/16	SC5	SC9/22/25*	SC9/22/25*	SC9/22/25*	SC19	SC20	SC21
		SC1	Secondary	Primary				Primary	Substation	Transmission			
10 Forecast MSC Component	\$/kWh	0.05067	0.05032	0.04937	0.04937	0.04758	0.04973	0.04937	0.04803	0.04792			
	Peak										0.05733	0.05733	0.05608
	Off Peak										0.04699	0.04681	0.04587
11 Capacity Component	\$/kWh	0.01112	0.00777	0.00544	0.00544	-	0.00452	0.00544	0.01077	0.01301	0.01112	0.00777	0.00544
12 Forecast Hedging (Gain)/Loss (Line 9)	\$/kWh	0.00537	0.00537	0.00537	0.00537	0.00537	0.00537				0.00537	0.00537	0.00537
13 Total Forecast MSC Component (Line 10 + Line 11 + Line 12)	\$/kWh	0.06716	0.06346	0.06018	0.06018	0.05295	0.05962	0.05481	0.05880	0.06093			
	Peak										0.07382	0.07047	0.06689
	Off Peak										0.06348	0.05995	0.05668
Market Supply Charge Adjustments:													
14 Reconciliation Costs excluding Hedging Impacts (Line 5)	\$/kWh	0.04745	0.04745	0.04745	0.04745	0.04745	0.04745	0.04745	0.04745	0.04745	0.04745	0.04745	0.04745
15 Hedging (Gain)/Loss (Line 6)	\$/kWh	(0.00389)	(0.00389)	(0.00389)	(0.00389)	(0.00389)	(0.00389)	-	-	-	(0.00389)	(0.00389)	(0.00389)
16 Total MSC Adjustment (Line 14 + Line 15)	\$/kWh	0.04356	0.04356	0.04356	0.04356	0.04356	0.04356	0.04745	0.04745	0.04745	0.04356	0.04356	0.04356
17 Total MSC (Line 13 + Line 16)	\$/kWh	0.11072	0.10702	0.10374	0.10374	0.09651	0.10318	0.10226	0.10625	0.10838			
	Peak										0.11738	0.11403	0.11045
	Off Peak										0.10704	0.10351	0.10024

Notes:

* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

(A) See Page 1 of 3.

(B) See Page 2 of 3.