

Orange and Rockland Utilities, Inc.
Market Supply Charge Workpaper
Reconciliation for the Month of October 2013
To be Billed in December 2013

ACTUAL MSC COSTS

Actual POLR Energy, Capacity and Ancillary Services	
Purchases Recoverable through MSC (excluding Hedging Impacts)	\$7,969,034
Prior Month's (Over)/Under Recovery Excl Forecast Hedging (A)	(1,519,321)
Prior Month's Hedging (Over)/Under Recovery (B)	759,081
Prior Month's Actual Hedging	<u>723,137</u>
Total	7,931,931

ACTUAL MSC RECOVERIES6,662,052**(OVER)/UNDER RECOVERY**

1,269,879

HEDGING-RELATED PORTION OF (OVER)/UNDER RECOVERY (C)

8,973

(OVER)/UNDER RECOVERY EXCLUDING HEDGING IMPACTS (D)

1,260,905

(A) Reflects the (over)/under recovery from August 2013 per Page 1 of 3 of the October 2013 MSC workpapers, excluding the forecast hedging (gain)/loss.

(B) Reflects the hedging (over)/under recovery from August 2013 per Page 1 of 3 of the October 2013 MSC Workpapers.

(C)	Actual October 2013 Hedging (Gain)/Loss	723,137
	Forecast Hedging (Gain)/Loss from October 2013 MSC Filing	<u>714,164</u>
	Difference (Over)/Under	8,973
	To be refunded in the December 2013 MSC.	

(D) To be recovered in the December 2013 MSC.

Orange and Rockland Utilities, Inc.

Estimated Sales Workpaper

December-13

<u>Service</u> <u>Classification</u>	<u>Estimated Billed</u> <u>Sales (kWh)</u>	<u>Scheduled</u> <u>ESCO</u> <u>@Meter (kWh)</u>	<u>Estimated</u> <u>Mandatory DAHP</u> <u>Sales (kWh)</u>	<u>Estimated Net POLR</u> <u>Sales (incl SC 9/22/25)</u> <u>Sales (kWh)</u>	<u>Estimated Net POLR</u> <u>Sales (excl SC 9/22/25)</u> <u>Sales (kWh)</u>
1	123,918,000	56,799,801	0	67,118,199	67,118,199
2/25 (Rate 1) Sec	70,143,000	46,801,542	452,042	22,889,417	22,889,417
2 Pri	2,984,000	2,233,890	16,322	733,788	733,788
3/25 (Rate 2)	34,494,000	28,254,575	3,961,115	2,278,311	2,278,311
9/22/25 (Rates 3 & 4) Pri	47,901,000	41,050,557	6,850,443	0	0
9/22/25 (Rates 3 & 4) Sub	12,790,000	12,676,652	113,348	0	0
9/22/25 (Rates 3 & 4) Trans	14,018,000	4,000,039	10,017,961	0	0
19	6,318,000	3,911,087	0	2,406,913	2,406,913
20	4,269,000	3,650,915	0	618,085	618,085
21	5,317,000	5,060,652	0	256,348	256,348
5	273,000	218,004	0	54,996	54,996
4/6/16	3,479,000	2,235,636	0	1,243,364	<u>1,243,364</u>
Total	<u>325,904,000</u>	<u>206,893,348</u>	<u>21,411,231</u>	<u>97,599,421</u>	<u>97,599,421</u>

Market Supply Charge Workpaper

Effective: December 1, 2013

A. Calculation of MSC Adjustment:

1 Adjusted Reconciliation Costs excluding Hedging Impacts (A)	\$	1,260,905
2 Reconciliation of Hedging (Gain)/Loss (A)	\$	8,973
3 Estimated POLR Sales Incl SC 9/22/25 (B)		97,599,421
4 Estimated POLR Sales Excl SC 9/22/25 (B)		97,599,421
5 Reconciliation Costs excluding Hedging Impacts (Line 1 / Line 3)	\$	0.01292 per kWh
6 Hedging (Gain)/Loss (Line 2 / Line 4)	\$	0.00009 per kWh

B. Calculation of Current Month Hedging Adjustment:

7 Forecast Hedging Cost	\$	(85,273)
8 Estimated POLR Sales Excl SC 9/22/25 (B)		97,599,421
9 Forecast Hedging (Gain)/Loss (Line 7 / Line 8)	\$	(0.00087) per kWh

C. MSC Detail:

	Units	SC2/25 (Rate 1)		SC2	SC3	SC4/6/16	SC5	SC9/22/25*	SC9/22/25*	SC9/22/25*	SC19	SC20	SC21
		SC1	Secondary	Primary				Primary	Substation	Transmission			
10 Forecast MSC Component	\$/kWh	0.06316	0.06269	0.06154	0.06154	0.05912	0.06189	0.06154	0.05987	0.05974			
	Peak										0.07189	0.07189	0.07033
	Off Peak										0.05819	0.05799	0.05687
11 Capacity Component	\$/kWh	0.01112	0.00777	0.00544	0.00544	-	0.00452	0.00544	0.01077	0.01301	0.01112	0.00777	0.00544
12 Forecast Hedging (Gain)/Loss (Line 9)	\$/kWh	(0.00087)	(0.00087)	(0.00087)	(0.00087)	(0.00087)	(0.00087)				(0.00087)	(0.00087)	(0.00087)
13 Total Forecast MSC Component (Line 10 + Line 11 + Line 12)	\$/kWh	0.07341	0.06959	0.06611	0.06611	0.05825	0.06554	0.06698	0.07064	0.07275			
	Peak										0.08214	0.07879	0.07490
	Off Peak										0.06844	0.06489	0.06144
Market Supply Charge Adjustments:													
14 Reconciliation Costs excluding Hedging Impacts (Line 5)	\$/kWh	0.01292	0.01292	0.01292	0.01292	0.01292	0.01292	0.01292	0.01292	0.01292	0.01292	0.01292	0.01292
15 Hedging (Gain)/Loss (Line 6)	\$/kWh	0.00009	0.00009	0.00009	0.00009	0.00009	0.00009	-	-	-	0.00009	0.00009	0.00009
16 Total MSC Adjustment (Line 14 + Line 15)	\$/kWh	0.01301	0.01301	0.01301	0.01301	0.01301	0.01301	0.01292	0.01292	0.01292	0.01301	0.01301	0.01301
17 Total MSC (Line 13 + Line 16)	\$/kWh	0.08642	0.08260	0.07912	0.07912	0.07126	0.07855	0.07990	0.08356	0.08567			
	Peak										0.09515	0.09180	0.08791
	Off Peak										0.08145	0.07790	0.07445

Notes:

* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

(A) See Page 1 of 3.

(B) See Page 2 of 3.