

NOVEMBER 2013 REVENUE FROM TRANSMISSION OF ENERGY

Account	Description	Month of November-13
	Grandfathered Wheeling Revenue	3,813,844
	Regional Transmission Service	1,763,770
	Congestion Balancing Settlement	(1,717,801)
	Amortization of NYISO TCC Auction Revenues (Including Native Load Reconfiguration)	8,731,916
	NYISO TCC Congestion Revenues (G&E)	0
	NYISO TRAC Deferral/Reversal	2,087,890
	TOTAL WHOLESALE TRANSMISSION REVENUE BOOKED	<u>\$ 14,679,619</u>
	Adjustments (exclusions) for TRAC calculation:	
	NYISO TRAC Deferral/Reversal	\$ (2,087,890)
a	TRANSMISSION REVENUE (for TRAC CALCULATION)	<u>\$ 12,591,729</u>
b	TRAC Base Value - NOVEMBER 2013	\$ 8,741,833
c	TRAC Deferral Booked	<u>\$ (3,849,895)</u>
d	TRAC Cap Carryover from Prior Month	0
e	Sub-Total	\$ (3,849,895)
g	Monthly Cap ²	\$ (6,000,000)
h	TRAC Deferral Over/(Under) \$6M Monthly Cap or (Over)/Under (\$6M) Cap	\$ 2,150,105
	TRAC Surcharge/(Refund) to Retail Customers	<u>\$ (3,849,895)</u>
	TRAC Cap Carryover to be Applied to Next Month	<u>\$ -</u>

Based on forecast of Transmission Revenue used in Case No. 12-E-0201, effective April 2013 .

² Based on Rule No. 43.5.1 and Fourth Revised Leaf No. 71-Q1 to PSC No. 207 Electricity effective December 19, 2005 whereby the New York Public Service Commission and National Grid agreed to apply a monthly cap to limit the difference between forecasted and actual transmission revenue in one month to alleviate the impact when these situations occur. Specifically, the monthly cap is \$6 million on the monthly TRA calculation, plus or minus, with any excess deferred over to the next cost month. If the \$6 million cap is reached for another two consecutive months, the cap will be raised to \$8 million, on a going forward basis.