

PSC NO: 220 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: SEPTEMBER 16, 2013

LEAF: 3
 REVISION: 11
 SUPERSEDING REVISION: 10

TABLE OF CONTENTS

GENERAL INFORMATION

	<u>Leaf No.</u>
43. Transmission Revenue Adjustment	223
44. Specification of Delivery Voltage	225
45. Nuclear Retirement Adjustment Clause-Canceled	226
46. Supply Service Charges	227
47. Aggregation of Electric Delivery Service	230
48. Administration of Standard Rate Service and Market Rate Service-Canceled	232
49. Renewable Portfolio Surcharge	235
50. Reliability Support Services (RSS) Surcharge	235
51. NYSERDA Loan Installment Program	235.1
52. Lump Sum Payment of Transition Costs by Customers Totally Bypassing the Company's Retail Distribution System-Canceled	236
53. Standard Interconnection Requirements and Application Process for New Distributed Generators 2 MW or Less Connected in Parallel with Utility Distribution Systems	240
54. Emergency Demand Response Curtailment Program Offerings	261
55. Day-Ahead Demand Response Program Offerings	263
56. Incremental State Assessment Surcharge ("ISAS")	263.1
57. Revenue Decoupling Mechanism ("RDM")	263.2
58. Temporary Rate Adjustment Mechanism ("TRAM")	263.5
59. Temporary Deferral Recovery Surcharge/Credit	263.7
60. Service Guarantee	263.8

SERVICE FORMS

Service Application Form "A"	264
Application for Electric Overhead Line Extension Form "B"	265
Application for Electric Underground Line Extension Form "D"	267
Application for Service Form - Form "C"	268
Special Provision Rider	269
Rider for Separate Meter	270
Rider for Combined Metering and Billing	271
Non-Residential Service Application	272
Non-Residential Deferred Payment Agreement	277
Surety Bond	278
Non-Residential Customer Promise to Pay Bills Upon Receipt	279
Residential Deferred Payment Agreement	280
Application for Electric Standby Service Form "G"	282
Service Classification No. 11 Agreement Extension Form "H"	287
Customer Service Agreement for Service Classification No. 12 - Form "I"	290
Voluntary Emergency Demand Response Programs Form(s)	329
Customer Service Agreement Form "M"	346

PSC NO: 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: SEPTEMBER 16, 2013

LEAF: 113
REVISION: 3
SUPERSEDING REVISION: 2

GENERAL INFORMATION

25. METER:

25.1 BILLING METERS AND BILLING METER SERVICES

25.1.1 Except as otherwise provided in Rules 25.1.1 and 25.1.1.1, the Company, will supply, at its cost, those billing meters that are required by the Company for the billing of Electric Supply Service and/or transmission, distribution and delivery service it provides to customers, ESCos, and Direct Customers; and (ii) provide all associated installation, maintenance, testing and removal services. The Company will retain control of such billing meters and may remove them at any time. Customer shall be responsible for the protection of Company-provided meters and other Company property located on the premises and shall exercise reasonable care to prevent theft of, damage to, or interference with such equipment.

25.1.1.1 Consistent with the PSC Orders Providing for Competitive Metering in Case Nos. 94-E-0952 and 00-E-0165 and Addendum - MET - New York Practices and Procedures for the Provision of Electric Metering in a Competitive Environment, eligible customers who have demands of 50 kW or greater for two (2) consecutive months during the most recent twelve consecutive months, may arrange for competitively-provided, PSC-approved billing meters and associated services. Each month, a customer who has a competitively-provided, PSC approved meter will receive from the Company a meter ownership credit as set forth in Addendum -MET. Eligible customers are those who are served under Service Classifications ("SC") - 2 Demand, 3, 3-A, and 4, or who are served under ~~SC-11~~ ~~SC-12~~ and would otherwise be eligible for service under the aforementioned Service Classifications.

25.1.1.1.1 A customer who purchases an existing meter will be charged the undepreciated book cost plus applicable taxes.

25.1.1.1.2 A customer who purchases a new meter will be charged the removal cost of the old meter and equipment. In addition to the cost of removal, a customer who purchases a new meter from the Company will be charged the cost of the meter.

PSC NO: 220 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: ~~APRIL 1, 2013~~ SEPTEMBER 16, 2013
 SUPERSEDING REVISION: 3

LEAF: 176
 REVISION: 4

GENERAL INFORMATION

34. ECONOMIC DEVELOPMENT PROGRAMS (Continued)

34.3 Program 2 - Empire Zone Rider (EZR) (Continued)

34.3.4.4 Delivery Rates Applicable to Qualifying EZR Load certified after February 1, 2011.

	<u>Per kWh</u>	<u>Per kW</u>
SC2	\$0.00325	
SC2D		\$4.67
SC3 - Secondary		\$3.74
SC-3 Primary		\$2.16
SC-3 Sub Transmission		\$2.00
SC-3 Transmission		\$2.00
SC-3A Secondary		\$4.08
SC-3A Primary		\$4.08
SC-3A Sub Transmission		\$2.51
SC-3A Transmission		\$1.70

* All EZR Customers pay full standard tariff customer charges.

34.3.5 Certification and Verification

Customers qualifying for the Empire Zones Program receive a Certificate of Eligibility from the State of New York, which entitles said customer to continue service at the discounted rate until the designated ten (10) year term expires, provided the Customer maintains their Zone certification throughout that period. The Company shall receive a copy of this certificate prior to offering a customer the discounted rate, and reserves the right to periodically verify said customer's continued eligibility for the program, and to remove any decertified customers from the program.

PSC NO: 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: SEPTEMBER 16, 2013

LEAF: 263.1
REVISION: 6
SUPERSEDING REVISION: 5

GENERAL INFORMATION

56. INCREMENTAL STATE ASSESSMENT SURCHARGE (“ISAS”):

56.1 The rates and charges under PSC No. 220, Service Classifications 1, 1C, 2, 3, 3A, 4, 7 and all PSC No. 214 service classifications, shall be increased by a surcharge to recover the Temporary State Energy And Utility Service Conservation Assessment pursuant to Chapter 59 of the Laws of 2009, Public Service Law §18-a(6). Beginning July 1, 2009 and each July 1st thereafter, the Incremental State Assessment Surcharge (“ISAS”) shall be designed to recover the Incremental State Assessment and other allowable associated costs as determined in Case 09-M-0311, “Implementation of Chapter 59 of the Laws of 2009 Establishing a Temporary Annual Assessment Pursuant to PSL §18-a(6)”.

56.1.1 This surcharge may also be applicable to PSC No. 220 Service Classifications No. ~~s. 11~~ and 12 in accordance with the terms of their individual contracts.

56.1.2 The surcharge will also be applicable to kW consumption associated with Empire Zone qualifying load and NYPA hydro sales under SC No. 4, Replacement and Expansion Power, Economic Development Power, Power for Jobs, Recharge New York Power, Preservation Power, as well as Excelsior Jobs Program qualifying load.

56.2 The Incremental State Assessment shall be allocated to each service classification based on the percentage of each service classification’s contribution to the total projected Intrastate Revenue (both delivery and supply) and delivery revenue associated with Rule No. 56.1.2, including estimated sales revenues for the electricity supply sold to end-use customers by ESCos.

56.2.1 The ISAS shall be calculated by dividing the amount of Temporary State Energy and Utility Service Conservation Assessment for each service class as determined in Rule 56.2 by the forecasted annual sales.

56.2.2 The ISAS will be collected on a volumetric basis, per kWh for non-demand classes and per kW for demand service classifications.

56.2.2.1 For SC3A customers, ISAS charges will be based on the customer’s highest on-peak demand in the billing period.

56.2.3 Recoveries resulting from the Incremental State Assessment Surcharge shall be reconciled as determined in Case 09-M-0311, “Implementation of Chapter 59 of the Laws of 2009 Establishing a Temporary Annual Assessment Pursuant to PSL §18-a(6)”.

56.3 The ISAS will be shown on statements filed with the Public Service Commission not less than fifteen (15) business days before the date on which the statement is proposed to be effective.

PSC NO: 220 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION

LEAF: 263.5
 REVISION: 2

INITIAL EFFECTIVE DATE: ~~FEBRUARY 1, 2011~~ SEPTEMBER 16, 2013

SUPERSEDING REVISION: 1

GENERAL INFORMATION

58. TEMPORARY RATE ADJUSTMENT MECHANISM ("TRAM")

58.1 Pursuant to the Order of the Public Service Commission ("Commission") dated January 24, 2011 in Case No. 10-E-0050, up to \$50 million of the approved rate year revenue requirement, starting with the rate year ending December 31, 2011, is subject to refund based on the Commission's audit and review of the Company's associated service company costs. The portion of standard tariff rates and charges that comprise the \$50 million in temporary revenue requirement is shown below for each Service Classification. This portion of the Company's revenue requirement will continue to be recovered in this manner until such time as the Commission determines otherwise.

<u>PSC No. 220</u>	<u>Per kWh</u>	<u>PSC 214</u>	<u>Per kWh</u>
SC1	\$0.00296	Streetlighting	\$0.00771
SC1C	\$0.00114		
SC2	\$0.00440		
	<u>Per kW</u>		
SC2D	\$0.41		
SC3-Secondary	\$0.35		
SC3-Primary	\$0.31		
SC3-Sub Transmission	\$0.12		
SC3-Transmission	\$0.12		
SC3A-Secondary	\$0.34		
SC3A-Primary	\$0.35		
SC3A-Sub Transmission	\$0.11		
SC3A-Transmission	\$0.11		
<u>SC7</u>	<u>As Used Daily Distribution Delivery Energy Charges, per/kWh</u>		
SC7-SC1	\$0.00296		
SC7-SC2	\$0.00440		
	<u>Contract Demand Distribution Delivery Charge, per kW</u>		
SC7-SC2D	\$0.29		
SC7-SC3 Secondary	\$0.28		
SC7-SC3 Primary	\$0.26		
SC7-SC3 Sub Transmission	\$0.10		
SC7-SC3 Transmission	\$0.10		
SC7-SC3A Secondary	\$0.27		
SC7-SC3A Primary	\$0.28		
SC7-SC3A Sub Transmission	\$0.10		
SC7-SC3A Transmission	\$0.10		

* Customers served under SC4 and applicable ~~SC11~~ and SC12 customers are subject to the credit of their parent service classification.

PSC NO: 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: ~~FEBRUARY 1, 2011~~ SEPTEMBER 16, 2013

LEAF: 263.6
REVISION: ~~01~~
SUPERSEDING REVISION: 0

GENERAL INFORMATION

58. TEMPORARY RATE ADJUSTMENT MECHANISM ("TRAM") (continued)

58.2 As a result of conducting its audit and review of the Company's service company costs identified above in Rule 58.1, should the Commission determine that any portion of the annual \$50 million in temporary revenue requirement is not to be included in rates charged to customers, the Company shall design credits to its standard tariff rates and charges to reduce those rates and charges for the annual amount which the Commission determines should not be recovered by the Company. The Company shall allocate such amount using the labor allocator contained in its last general rate case in Case 10-E-0050 to the extent it has not submitted a rate case request by the time of the Commission's determination.

58.3 Should the provisions of Rule 58.2 above be invoked, the Company shall calculate the amount of revenue billed to customers from the period beginning January 1, 2011 through the effective date of the rate reduction pursuant to Rule 58.2 and shall calculate credit factors, either on a kWh or kW basis, associated with billing at the full level of the temporary revenue requirement. The Company shall refund this amount pursuant to this mechanism. The following customers are exempt from the TRAM: 1) Existing NYPA allocations; 2) load served under an EZR; and 3) ~~SC11 and~~ SC12 customers in accordance with their individual contract.

58.4 Should the provisions of Rule 58.2 above be invoked, the Company shall adjust its annual target revenue pursuant to Rule 57, Revenue Decoupling Mechanism, accordingly.

PSC NO: 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: ~~APRIL 27, 2009~~ SEPTEMBER 16, 2013

LEAF: 269
REVISION: ~~01~~
SUPERSEDING REVISION: 0

GENERAL INFORMATION

OPTIONAL RIDER

(To be attached to Form _____)

Date _____ 19 ____

THE UNDERSIGNED, taking service from the Company in pursuance of Service Classification No. _____ of P.S.C. No. _____ under a contract upon ~~From~~ Form _____, hereby applies to Company to take and pay for service subject to the terms and conditions stated in Special Provision _____ of said Service Classification or in Rule _____ of Schedule P.S.C. No. _____ for a period commencing _____.

Customer

By _____

Title

ACCEPTED:

NIAGARA MOHAWK POWER CORPORATION

By _____

Title

PSC NO: 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: ~~APRIL 27, 2009~~ SEPTEMBER 16, 2013

LEAF: 346
REVISION: 1
SUPERSEDING REVISION: 0

GENERAL INFORMATION
RESERVED FOR FUTURE USE

NIAGARA MOHAWK POWER CORPORATION
CUSTOMER SERVICE AGREEMENT
FORM "M"
FOR SERVICE CLASSIFICATION NO. ____
AMENDMENT NO. ____

THIS AMENDMENT NO. _____, effective _____ ("AMENDMENT NO. ____") by and between Niagara Mohawk Power Corporation ("Company") and _____ ("Customer"), witnesseth that:

WHEREAS, in an S.C. No. _____, Agreement dated _____ ("the Agreement"), the Customer contracted to purchase its full requirements for electric service at its facility at _____, ("the Premises") during the period from _____, to _____; and

WHEREAS, in a FORM H, SC 11 Agreement Extension, effective _____ ("Amendment No. ____"), the Customer contracted to extend its SC 11 Agreement, during the period from _____ through and until _____; and

WHEREAS, the Customer has received Electric Service for use at the Premises from the Company under the Company's Tariff P.S.C. 220—Electricity—Service Classification No. _____ and the Agreement prior to _____; and

WHEREAS, this Agreement applies to the following P.S.C. 220—Electricity—Service Classification No. _____ Company account number _____; and

WHEREAS, in the absence of the Agreement, the Customer would receive service from the Company under the terms of the Company's P.S.C. 220—Service Classification No. _____ ("hereinafter the Parent Service Classification"); and

WHEREAS, pursuant to terms of the Settlement in P.S.C. Case No. 01-M-0075, the Customer has requested and the Company has agreed to provide the Customer with electric service under the terms of the Parent Service Classification.

NOW, THEREFORE, in consideration of the commitments made herein and intending to be legally bound thereby, the Company and the Customer agree as follows:

1. _____ The Company and Customer have agreed to amend the Pricing Provisions of the Agreement to reflect the Customer's options under the Tariff. The revised pricing provisions are provided for in Attachment __, which Attachment __ is incorporated into this Agreement as if fully set out herein. The revised pricing parameters of Attachment __ shall be those which apply to customers served under S.C. No. _____ shall become effective on _____ and remain in effect through _____.

Except as expressly provided herein, all other terms of the Agreement shall remain in full force and effect.

PSC NO: 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: ~~APRIL 27, 2009~~ SEPTEMBER 16, 2013

LEAF: 347
REVISION: 1
SUPERSEDING REVISION: 0

GENERAL INFORMATION
RESERVED FOR FUTURE USE

NIAGARA MOHAWK POWER CORPORATION
CUSTOMER SERVICE AGREEMENT
FORM "M" (Continued)

~~IN WITNESS WHEREOF~~, the parties hereto have caused this Agreement to be executed as of the day and year first above written.

"Customer"

Authorized By: _____/

(Signature) (Print Name)

Title: _____

As a representative of: _____

Date: _____

NIAGARA MOHAWK POWER CORPORATION
"Company"

Authorized By: _____/

(Signature) (Print Name)

Title: _____

As a representative of: _____ **Niagara Mohawk Power Corporation**

Date: _____

PSC NO: 220 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: ~~APRIL 27, 2009~~ SEPTEMBER 16, 2013

LEAF: 348
 REVISION: 1
 SUPERSEDING REVISION: 0

GENERAL INFORMATION
RESERVED FOR FUTURE USE

NIAGARA MOHAWK POWER CORPORATION
CUSTOMER SERVICE AGREEMENT
FORM "M" (Continued)

Attachment

Unbundled Pricing Parameters—Effective _____

 _____ Subject to the provision of Section 1 of this Attachment __, prices for electric service for the remaining term of this Agreement shall be established according to the pricing provisions of the Parent Service Classification, _____ specific to the voltage delivery level at which the Customer receives Electricity Supply Service.

1. _____ MINIMUM DELIVERY CHARGE

 _____ Notwithstanding any other provision of this Agreement, the Customer's total charge for electric service (excluding Electricity Supply Service) provided under this Agreement in any Billing Period shall not fall below the Minimum Delivery Charge as established by the following formula:

$$\text{Minimum Delivery Charge} = kW_{MAX} * (DD_{CL,V} + CTC_{CL,V})$$

Where:

kW_{MAX} _____ = _____ The maximum demand established on the Company's delivery system in the 24 months prior to the execution of this Form M Agreement. The Customer and Company agree that the value of kW_{MAX} shall equal _____.

$DD_{CL,V}$ _____ = _____ The distribution delivery rate per kW, applicable to Customer's otherwise applicable service classification, specific to the Customer's voltage delivery level.

$CTC_{CL,V}$ _____ = _____ The competitive transition rate per kW, applicable to Customer's otherwise applicable service classification, specific to the Customer's voltage delivery level.

CL _____ = _____ The Customer's otherwise applicable service classification (e.g., S.C. No. 2D, S.C. No. 3, S.C. No. 3A).

V _____ = _____ The voltage delivery level (as defined in the Tariff) at which the Customer receives Electricity Supply Service.

PSC NO: 220 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: ~~JUNE 1, 2012~~ SEPTEMBER 16, 2013

LEAF: 389
 REVISION: 3
 SUPERSEDING REVISION: 2

SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (continued)

L. Electricity Supply Service for Customers 250 kW or Greater:

All customers (except those customers with an existing contract under Service Classification Nos. ~~11-12~~ 12, receiving an allocation of NYPA power, or taking service under Rule 34.3 Empire Zone Rider as of May 31, 2013), regardless of voltage level or electricity supplier, with a demand of 250 kW or greater for six (6) consecutive months in the twelve (12) month period ending December 31, 2010 will be billed for electricity supply service based on their actual hourly usage.

Customers who enter into contracts under Service Classification Nos. ~~11-12~~ 12, receive an allocation of NYPA power, or take service under Rule 34.3 Empire Zone Rider beginning December 31, 2010 through May 31, 2013 must request in writing at least 30 days prior to June 1, 2013 to be exempt from billing for electricity supply service based on their actual hourly usage.

Customers who meet this size requirement and who have an existing contract under Service Classification Nos. ~~11-12~~ 12, who receive an allocation of NYPA power, or who take service under Rule 34.3 Empire Zone Rider as of May 31, 2010 for 250 kW will be billed for electricity supply service based on their actual hourly usage upon expiration of their contract or allocation or Empire Zone Rider or if they elect to be billed for commodity based on their actual hourly usage prior to the expiration of their contract or allocation or Empire Zone Rider.

All Customers who become eligible for hourly commodity billing will continue to be billed for electricity supply based on their actual hourly usage even if their demand falls below 250 kW

Customers served under this Special Provision L and who take electricity supply service from the Company will be billed at hourly day-ahead market prices as described in Rule 46 herein.

All Customers regardless of voltage level or electricity supplier, who meet the size requirement described above beginning December 31, 2010 will be required to install an interval meter at the Customer Premises and will be subject to an incremental customer charge of \$43.46/mo., except Service Classification Nos. ~~11-12~~ 12 customers who have existing contracts that preclude pricing adjustments. Service Classification Nos. ~~11-12~~ 12 customers will be subject to the foregoing incremental customer's charge only when their contract expires or if they elect to hourly commodity billing prior to contract expiration.

M. Net Energy Billing for Certain Customers Operating Wind Electric Generating Equipment – Residential, farm service, and non-residential customers, who own or operate Wind Electric Generating Equipment may deliver electricity to the Company generated by the wind electric generating system and the Company shall offset such electricity received from the customer against electricity supplied by the Company to the customer at other times pursuant to Rule No. 37 of this Tariff.

Qualifying demand customers will continue to pay applicable actual demand charges consumed in that billing period. However, the Company will not adjust this demand charge to reflect demand ratchets or monthly demand minimums that might be applied to a standard tariff.

PSC NO: 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: ~~JULY 1, 2013~~ SEPTEMBER 16, 2013
REVISION: 2

LEAF: 408.5
REVISION: 3
SUPERSEDING

SERVICE CLASSIFICATION NO. 4 (Continued)

- c. **Existing Allocations** as used in Special Provision L above shall be defined as allocations of Expansion and Replacement Power which are not New Allocations or Additional Allocations. A customer with one or more Existing Allocation may receive one or more New and/or Additional Allocations without causing its Existing Allocations to be classified as New or Additional Allocations under this service classification.

N. Electricity Supply Service Under Rate Schedule S.C. No. 4

- a. Effective Until June 30, 2013: The Company shall purchase ESS associated with Niagara Power Delivery Service from NYPA and resell such ESS to the customer with no markup pursuant to the provisions of an agreement between the Company, the customer and NYPA.

Effective July 1, 2013: NYPA shall sell ESS associated with Niagara Power Delivery Service directly to the customer and shall be solely responsible for billing and collection of any and all charges for such service, including without limitation any and all charges imposed by the NYISO on Load Serving Entities providing ESS to the Company's retail customers

- b. NYPA shall sell ESS associated with HLF Delivery Service and Preservation Power directly to the customer and shall be solely responsible for billing and collection of such charges. NYPA shall serve as the LSE under the NYISO OATT for all purposes with respect to the ESS associated with HLF Delivery Service and Preservation Power Delivery Service.
- c. ESS associated with SC-4 Supplemental Service shall be provided by the Company under Rule 46, unless the customer affirmatively elects and qualifies to receive ESS from an alternate supplier as provided in Rule 39. The Company shall serve as the LSE under the NYISO OATT for all purposes with respect to such SC-4 Supplemental Service.

O. Special Rule For Certain Grandfathered Deliveries of St. Lawrence Power

Commencing January 1, 2008, those customers to whom the Company made retail deliveries of electricity produced by NYPA's St. Lawrence Project ("St. Lawrence Power") on November 1, 1999 shall be eligible to receive Delivery Service from the Company for the amount of St. Lawrence Power which the Company was contractually obligated to deliver to the customer on November 1, 1999. Such Delivery Service shall be provided at the rates, terms and conditions for deliveries of ~~Existing~~ Allocations of Expansion Power established in this Service Classification No. 4, ~~provided however that NYPA shall sell ESS associated with such deliveries directly to the customer and shall be solely responsible for billing and collection of such charges.~~