

**Orange and Rockland Utilities, Inc.**  
 Market Supply Charge Workpaper  
 Reconciliation for the Month of August 2013  
 To be Billed in October 2013

**ACTUAL MSC COSTS**

Actual POLR Energy, Capacity and Ancillary Services	
Purchases Recoverable through MSC (excluding Hedging Impacts)	\$9,670,559
Prior Month's (Over)/Under Recovery Excl Forecast Hedging (A) (E)	(79,204)
Prior Month's Hedging (Over)/Under Recovery (B) (E)	596,381
Prior Month's Actual Hedging	<u>1,148,416</u>
Total	11,336,152

**ACTUAL MSC RECOVERIES**12,096,392**(OVER)/UNDER RECOVERY**

(760,240)

**HEDGING-RELATED PORTION OF (OVER)/UNDER RECOVERY (C)**

759,081

**(OVER)/UNDER RECOVERY EXCLUDING HEDGING IMPACTS (D)**

(1,519,321)

(A) Reflects the (over)/under recovery from June 2013 per Page 1 of 3 of the August 2013 MSC workpapers, excluding the forecast hedging (gain)/loss.

(B) Reflects the hedging (over)/under recovery from June 2013 per Page 1 of 3 of the August 2013 MSC Workpapers.

(C) Actual August 2013 Hedging (Gain)/Loss	1,148,416
Forecast Hedging (Gain)/Loss from August 2013 MSC Filing	<u>389,335</u>
Difference (Over)/Under	759,081
To be refunded in the October 2013 MSC.	

(D) To be recovered in the October 2013 MSC.

(E) Includes correction of June 2013 over/under recovery reflected in August 2013 MSC

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## Estimated Sales Workpaper

October-13

<u>Service Classification</u>	<u>Estimated Billed Sales (kWh)</u>	<u>Scheduled ESCO @Meter (kWh)</u>	<u>Estimated Mandatory DAHP Sales (kWh)</u>	<u>Estimated Net POLR Sales (incl SC 9/22/25) Sales (kWh)</u>	<u>Estimated Net POLR Sales (excl SC 9/22/25) Sales (kWh)</u>
1	114,642,000	53,401,704	0	61,240,296	61,240,296
2/25 (Rate 1) Sec	69,040,000	45,705,891	439,470	22,894,639	22,894,639
2 Pri	2,735,000	2,096,763	11,402	626,835	626,835
3/25 (Rate 2)	28,135,000	21,977,051	3,442,830	2,715,119	2,715,119
9/22/25 (Rates 3 & 4) Pri	42,328,000	35,250,498	7,077,502	0	0
9/22/25 (Rates 3 & 4) Sub	12,040,000	11,734,479	305,521	0	0
9/22/25 (Rates 3 & 4) Trans	18,662,000	1,054,220	17,607,780	0	0
19	6,807,000	4,033,227	0	2,773,773	2,773,773
20	4,227,000	3,280,915	152,682	793,403	793,403
21	4,508,000	4,275,495	0	232,505	232,505
5	274,000	223,601	0	50,399	50,399
4/6/16	2,989,000	1,848,642	0	1,140,358	<u>1,140,358</u>
Total	<u>306,387,000</u>	<u>184,882,486</u>	<u>29,037,186</u>	<u>92,467,327</u>	<u>92,467,327</u>

## Market Supply Charge Workpaper

Effective: October 1, 2013

## A. Calculation of MSC Adjustment:

1 Adjusted Reconciliation Costs excluding Hedging Impacts (A)	\$ (1,519,321)
2 Reconciliation of Hedging (Gain)/Loss (A)	\$ 759,081
3 Estimated POLR Sales Incl SC 9/22/25 (B)	92,467,327
4 Estimated POLR Sales Excl SC 9/22/25 (B)	92,467,327
5 Reconciliation Costs excluding Hedging Impacts (Line 1 / Line 3)	\$ (0.01643) per kWh
6 Hedging (Gain)/Loss (Line 2 / Line 4)	\$ 0.00821 per kWh

## B. Calculation of Current Month Hedging Adjustment:

7 Forecast Hedging Cost	\$ 714,164
8 Estimated POLR Sales Excl SC 9/22/25 (B)	92,467,327
9 Forecast Hedging (Gain)/Loss (Line 7 / Line 8)	\$ 0.00772 per kWh

## C. MSC Detail:

	Units	SC2/25 (Rate 1)		SC2	SC3	SC4/6/16	SC5	SC9/22/25*	SC9/22/25*	SC9/22/25*	SC19	SC20	SC21
		SC1	Secondary	Primary				Primary	Substation	Transmission			
10 Forecast MSC Component	\$/kWh	0.04515	0.04489	0.04413	0.04413	0.04179	0.04426	0.04413	0.04292	0.04283			
	Peak										0.05098	0.05098	0.04987
	Off Peak										0.04148	0.04122	0.04047
11 Capacity Component	\$/kWh	0.01430	0.01249	0.00955	0.00955	-	0.00817	0.00955	0.01300	0.01235	0.01430	0.01249	0.00955
12 Forecast Hedging (Gain)/Loss (Line 9)	\$/kWh	0.00772	0.00772	0.00772	0.00772	0.00772	0.00772				0.00772	0.00772	0.00772
13 Total Forecast MSC Component (Line 10 + Line 11 + Line 12)	\$/kWh	0.06717	0.06510	0.06140	0.06140	0.04951	0.06015	0.05368	0.05592	0.05518			
	Peak										0.07300	0.07119	0.06714
	Off Peak										0.06350	0.06143	0.05774
Market Supply Charge Adjustments:													
14 Reconciliation Costs excluding Hedging Impacts (Line 5)	\$/kWh	(0.01643)	(0.01643)	(0.01643)	(0.01643)	(0.01643)	(0.01643)	(0.01643)	(0.01643)	(0.01643)	(0.01643)	(0.01643)	(0.01643)
15 Hedging (Gain)/Loss (Line 6)	\$/kWh	0.00821	0.00821	0.00821	0.00821	0.00821	0.00821	-	-	-	0.00821	0.00821	0.00821
16 Total MSC Adjustment (Line 14 + Line 15)	\$/kWh	(0.00822)	(0.00822)	(0.00822)	(0.00822)	(0.00822)	(0.00822)	(0.01643)	(0.01643)	(0.01643)	(0.00822)	(0.00822)	(0.00822)
17 Total MSC (Line 13 + Line 16)	\$/kWh	0.05895	0.05688	0.05318	0.05318	0.04129	0.05193	0.03725	0.03949	0.03875			
	Peak										0.06478	0.06297	0.05892
	Off Peak										0.05528	0.05321	0.04952

## Notes:

\* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

(A) See Page 1 of 3.

(B) See Page 2 of 3.