

NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: JUNE 1, 2014

STATEMENT TYPE: SC
STATEMENT NO. 30
Attachment 3
Schedule 1

Mass Market Deferral Recovery

Service Classification	Region	Mass Market		Forecast kWh Sales June	Forecast deferral collection June	Total deferral balance to be collected Jun-Nov	Remaining deferral collection July-Nov
		deferral recovery \$/kWh June					
S.C. No. 1	A - West (1) Frontier	\$	0.012008	151,249,161	\$ 1,816,199.93	\$5,189,249.68	\$3,373,049.76
	B - Genesee (29) Genesee	\$	0.012150	48,765,957	\$ 592,506.38	\$1,692,862.15	\$1,100,355.77
	C - Central (2) Central	\$	0.014294	125,096,772	\$ 1,788,133.26	\$5,108,976.58	\$3,320,843.32
	D - North (31) Adirondack	\$	0.012709	10,732,058	\$ 136,393.73	\$389,704.85	\$253,311.13
	E - Mohawk V (3) Utica	\$	0.015512	91,148,692	\$ 1,413,898.51	\$4,039,682.34	\$2,625,783.83
	F - Capital (4) Capital	\$	0.025008	217,835,281	\$ 5,447,624.71	\$15,564,905.68	\$10,117,280.97
S.C. No. 2ND	A - West (1) Frontier	\$	0.012599	6,528,006	\$ 82,246.35	\$234,981.34	\$152,734.99
	B - Genesee (29) Genesee	\$	0.012140	1,791,992	\$ 21,754.78	\$62,158.66	\$40,403.87
	C - Central (2) Central	\$	0.015821	4,957,642	\$ 78,434.85	\$224,103.99	\$145,669.13
	D - North (31) Adirondack	\$	0.013774	478,302	\$ 6,588.13	\$18,822.75	\$12,234.62
	E - Mohawk V (3) Utica	\$	0.016718	4,086,196	\$ 68,313.02	\$195,183.08	\$126,870.06
	F - Capital (4) Capital	\$	0.026797	9,638,303	\$ 258,277.61	\$ 737,922.31	\$ 479,644.71
				\$ 11,710,371.25	\$ 33,458,553.41	\$ 21,748,182.16	

⁽¹⁾ Per the Order issued in Case 14-E-0026, the Mass Market Deferral Recovery rate represents the recovery of the mass market credits provided to SC-1 and SC-2ND in Feb 2014 bills. The deferred amount will be collected over the six month period of June 2014-November 2014.