

PSC NO: 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: JANUARY 12, 2015

LEAF: 388
REVISION: 4
SUPERSEDING REVISION: 3

SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (continued)

K. ~~Canceled In accordance with Case No. 01 M 0075—Opinion No. 01-6, issued December 3, 2001 and Order Adopting Economic Development Plan, issued and effective October 24, 2002, as corrected in an Errata Notice issued November 13, 2002, qualifying Business Expansion and Business Attraction Customers and qualifying SC12 customers previously receiving Optional Service shall be entitled to a demand charge reduction at the end of their discount term under the following conditions:~~

~~SC-12 Business Expansion and Business Attraction Customers who are required to be reclassified in accordance with the provision of this Tariff from SC-2D to SC-3 at the end of the standard 5-year discount term, shall be subject to an additional two (2) years of demand charges at the prevailing SC-2D rate before becoming subject to the SC-3 voltage level specific distribution delivery demand charge associated with its parent SC-3 Standard Tariff rates and charges. At the end of the two (2) year period the customer will no longer be subject to the prevailing SC-2 demand charge and will be subject to the applicable SC-3 demand charges.~~

~~SC-12 Customers previously receiving Optional Service who are required to be reclassified in accordance with the provision of this Tariff from SC-2D to SC-3 at the end of the discount term, shall be subject to an additional two (2) years of demand charges at the prevailing SC-2D rate before becoming subject to the SC-3 voltage level specific distribution delivery demand charge associated with its parent SC-3 Standard Tariff rates and charges. At the end of the two year (2) year period the customer will no longer be subject to the prevailing SC-2 demand charge and will be subject to the applicable SC-3 demand charges.~~

~~Customers must obtain, at their expense, a comprehensive energy audit before qualifying for this demand charge reduction and will have up to two years to implement any identified energy efficiency measures that have a payback of two years or less. Customers shall also pursue currently available NYSERDA programs to aid in these identified energy efficiency measures. Customers who fail to meet these conditions will, as applicable, be ineligible for the demand charge reduction or forfeit any demand charge reduction described in this Special Provision.~~

~~The Company has the right to withhold or terminate funding if customer is in arrears on their current account.~~

~~This Special Provision is applicable for the term of the Joint Proposal as approved by the Commission in Case No. 01 M 0075. Accordingly, this Special Provision expires December 31, 2013.~~

PSC NO: 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: JANUARY 12, 2015

LEAF: 425
REVISION: 5
SUPERSEDING REVISION: 4

SERVICE CLASSIFICATION NO. 7 (Continued)

All SERVICE CLASSIFICATION NUMBERS:

Electricity Supply Service:

Company Supplied Electricity Supply Service Charges, per kWh:

All SC-7 parent class SC-3A and SC-7 parent class SC-3 (otherwise subject to SC-3, Special Provision L) demand metered customers who are required to install an interval-meter will be billed for commodity service based on their actual hourly usage and the hourly day-ahead market prices as described in Rule 46.1.3 herein. All SC-7 parent class SC-2D and SC-3 (otherwise not subject to SC-3, Special Provision L) customers may elect to be billed for commodity service based on their actual hourly usage and the hourly day-ahead market prices as described in Rule 46.1.3 herein. Such election shall be made by the customer in the Form G Application for Electric Standby Service. All other SC-7 customers will be billed for commodity services based on Rule 46.1.1 or Rule No. 46.1.2.

Company supplied Electricity Supply Service charges shall be set according to the market price of electricity determined in accordance with Rule 46.1, Electricity Supply Cost.

Customers served under this Service Classification No. 7 are also eligible to participate in Rule No. 39 - Retail Access Program.

Wholesale Generators receiving Station Power service from the NYISO in accordance with Special Provision J shall receive Electricity Supply Service from the NYISO and shall be exempt from Electricity Supply Service charges under Rule 46.1.

SURCHARGES AND ADJUSTMENTS

Customers served under this Service Classification No. 7 may be subject to the following surcharges and adjustments:

Rule 32.2-Municipal Undergrounding Surcharge

- Rule 41 - System Benefits Charges
- Rule 43 - Transmission Revenue Adjustment
- Rule 42 - Merchant Function Charge
- Rule 46 - Supply Service Charges
- Rule 49 - Renewable Portfolio Surcharge

Rule 50 – Reliability Support Services Surcharge

- Rule 56 - Incremental State Assessment Surcharge
- Rule 57 - Revenue Decoupling Mechanism
- Rule 58 - Temporary Rate Adjustment Mechanism
- Rule 59 – Temporary Deferral Recovery Surcharge

MINIMUM CHARGE:

Customers served under this Service Classification No. 7 shall be subject to a minimum Charge which shall be the Customer Charge, the Incremental Customer Charge (where applicable), and the Standby Contract Demand Charge.