

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID

ESTIMATED Temporary 18a Assessment - Electric

Collection July 2014 through June 2015

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
Design Rate Class	2013 Revenue Allocator	18a Assessment Allocation	2013 18A Revenue Allocator	18A Over-Collection Pass Back	Net 18A (Credit)/ Surcharge	Jul 2014 - Jun 2015 Forecasted Billing kW	Jul 2014 - Jun 2015 Forecasted Billing kWh	T&D per KW Rate	T&D per kWh Rate
1. SC1	47.655%	\$ 31,504,859	41.462%	\$ (28,541,574)	\$ 2,963,285	-	11,489,447,682		\$0.00026
2. SC1C	1.041%	\$ 688,208	0.846%	\$ (582,491)	\$ 105,717	-	310,811,629		\$0.00034
3. SC2ND	3.280%	\$ 2,168,418	3.092%	\$ (2,128,146)	\$ 40,272	-	649,173,161		\$0.00006
4. SC2D	14.438%	\$ 9,545,004	15.527%	\$ (10,688,282)	\$ (1,143,278)	14,398,424.5	-	(\$0.08)	
SC3									
5. Secondary	12.115%	\$ 8,009,262	13.727%	\$ (9,449,682)	\$ (1,440,420)	11,180,639.8	-	(\$0.13)	
6. Primary	4.690%	\$ 3,100,573	6.324%	\$ (4,353,602)	\$ (1,253,029)	4,248,396.6	-	(\$0.29)	
7. Subtransmission	1.046%	\$ 691,514	1.473%	\$ (1,013,875)	\$ (322,361)	1,107,144.8	-	(\$0.29)	
8. Transmission	0.247%	\$ 163,292	0.627%	\$ (431,869)	\$ (268,577)	203,455.4	-	(\$1.32)	
9. Total		\$ 11,964,641		\$ (15,249,028)	\$ (3,284,387)	16,739,636.6	-		
SC3A									
10. Secondary	0.490%	\$ 323,940	0.490%	\$ (337,185)	\$ (13,245)	519,687.4	-	(\$0.03)	
11. Primary	2.159%	\$ 1,427,321	2.559%	\$ (1,761,378)	\$ (334,057)	1,855,440.2	-	(\$0.18)	
12. Subtransmission	3.392%	\$ 2,242,461	4.175%	\$ (2,873,887)	\$ (631,426)	3,388,744.1	-	(\$0.19)	
13. Transmission	6.477%	\$ 4,281,964	7.581%	\$ (5,218,492)	\$ (936,528)	6,734,604.1	-	(\$0.14)	
14. Total		\$ 8,275,686		\$ (10,190,942)	\$ (1,915,256)	12,498,475.7	-		
15. Replacement/Expansion Power	0.505%	\$ 333,857	0.275%	\$ (189,497)	\$ 144,360	5,254,204.3	-	\$0.03	
16. St. Lawrence/HLF/Preservation	0.012%	\$ 7,933	0.009%	\$ (5,941)	\$ 1,992	163,330.3	-	\$0.01	
17. Recharge NY	0.451%	\$ 298,157	0.288%	\$ (198,347)	\$ 99,810	3,937,819.4	-	\$0.03	
Total PSC No. 220	97.998%	\$ 64,786,763	98.455%	\$ (67,774,248)	\$ (2,987,485)	52,991,890.7	12,449,432,471		
18. SC1	0.151%	\$ 99,827	0.113%	\$ (77,827)	\$ 22,000	-	23,051,601		\$0.00095
19. SC2/5	1.776%	\$ 1,174,119	1.393%	\$ (959,138)	\$ 214,981	-	161,752,218		\$0.00133
20. SC3/6	0.024%	\$ 15,866	0.018%	\$ (12,678)	\$ 3,188	-	6,431,051		\$0.00050
21. SC4	0.051%	\$ 33,716	0.020%	\$ (13,838)	\$ 19,878	-	10,056,615		\$0.00198
22. Total PSC 214	2.002%	\$ 1,323,528	1.545%	\$ (1,063,481)	\$ 260,047	-	201,291,485		
23. Total PSC 220/214	100.000%	\$ 66,110,290	100.000%	\$ (68,837,728)	\$ (2,727,438)	52,991,890.7	12,650,723,956		

24. Estimated Incremental State Assessment Surcharge including Working Capital and Bad Debt	Attachment 1, pg 1	\$ 52,535,813							
25. First Half of State Fiscal Year 2015/16	Attachment 1, pg 2	\$ 13,574,477							
26. Estimated 18A Overcollection through June 30, 2014	Attachment 3	\$ (68,837,728)							
		<u>\$ (2,727,438)</u>							