

PSC NO: 214 ELECTRICITY  
COMPANY: NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: JULY 19, 2013

LEAF: 9  
REVISION: 17  
SUPERSEDING REVISION: 16

## GENERAL INFORMATION

### III. TERMINOLOGY DEFINITIONS AND ABBREVIATIONS

Post Top (PT) – A standard specifically designed to allow the luminaire to mount directly to the tenon at the top of the shaft without an arm.

Precast (PC) – A type of concrete foundation manufactured in a controlled fabrication environment to engineered specifications.

~~Public Service Commission (PSC) – State of New York Public Service Commission.~~

~~Precast (PC) – A type of concrete foundation manufactured in a controlled fabrication environment to engineered specifications.~~

Public Service Commission (PSC) – State of New York Public Service Commission.

Residential (RES) – A property, dwelling, premise or community consisting of single or multiple unit structures specifically used as housing.

Round (RD, RND).

Screw Type Foundation (ST) – A type of mechanical foundation consisting of a galvanized steel tubular shaft having an external helix which, when set or spun into the earth provides anchorage to support a lighting standard bolted to its base plate.

Service Classification (SC) – A level of service defined by a unique character of service for a particular customer segment having specific offerings, rates, terms and conditions.

Solid State Lighting (SSL) – A light source category that utilizes various material forms of semiconductor diodes to produce optical radiation by electroluminescence.

Square (SQ).

Standard (SD, STD) – A metallic or composite material structural support for a luminaire, often incorporating an arm, that is typically sourced from an underground circuit.

Teardrop (TD) – A style of luminaire that hangs vertically from an arm or bracket with the mounting at the top of the luminaire.

Traffic Control (TC) or Traffic Signal (TS) – A general reference to the equipment and structures necessary to maintain the safety of vehicles and pedestrians at locations of conflict or as otherwise required.

Underground (UG) – A general reference to buried circuitry/cable or a buried supply service application.

Underground Residential Distribution (URD) – A general reference to buried electric circuitry or buried electric supply service facilities used for service applications of this tariff within a geographic area having underground distribution service pursuant to Rule 16 of the Electric Tariff and compliant with the PSC order issued on December 28, 1971 including all subsequent amendments and supplements.

Watt (W) – A unit measure of electric power consumption.

PSC NO: 214 ELECTRICITY  
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 INITIAL EFFECTIVE DATE: ~~MAY 21, 2012~~

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 SUPERSEDING REVISION:

## SERVICE CLASSIFICATION NO. 2 (Continued)

Table 20 - Pole/Standard Charge – (Obsolete)Annual Pole/Standard Charge, per unit

| <u>Pole/Standard Type</u>  | <u>Annual Charge (\$)</u> |
|--|---------------------------|
| <u>Standard – (over 16 ft.), for OH Service</u>                        |                           |
| Steel – anchor base (AB)   | 164.76                    |
| Aluminum – anchor base (AB)  | 168.36                    |
| <u>Standard – (over 16 ft.), for UG or URD Service</u>                 |                           |
| Steel – anchor base (AB, 50 ft. round)                                 | 300.00                    |
| Steel – anchor base (AB, 35 ft. square)                                | 170.00                    |
| Steel – anchor base (AB)   | 241.29                    |
| Steel – anchor base (AB, heavy duty)                                   | 285.90                    |
| Steel – anchor base (AB, traffic signal, single arm)                   | 443.47                    |
| Steel – anchor base (AB, traffic signal, ten (10) or more, per unit)   | 1,016.55                  |
| <u>Standard – (16 ft. and under), for UG or URD Service</u>            |                           |
| Steel – anchor base (AB)   | 103.61                    |
| Steel – direct embedded (DE)   | 122.10                    |
| <u>Decorative Standard – (16 ft. and under), for UG or URD Service</u> |                           |
| Cast Iron – anchor base (AB), Armory Square                            | 345.58                    |

Annual Pole/Standard Charge, per unit

| <u>Pole/Standard Type</u>  | <u>Annual Charge (\$)</u> |
|--|---------------------------|
| <u>Standard – (over 16 ft.), for OH Service</u>                        |                           |
| Steel – anchor base (AB)   | 167.83                    |
| Aluminum – anchor base (AB)  | 171.63                    |
| <u>Standard – (over 16 ft.), for UG or URD Service</u>                 |                           |
| Steel – anchor base (AB, 50 ft. round)                                 | 305.59                    |
| Steel – anchor base (AB, 35 ft. square)                                | 173.17                    |
| Steel – anchor base (AB)   | 245.78                    |
| Steel – anchor base (AB, heavy duty)                                   | 291.22                    |
| Steel – anchor base (AB, traffic signal, single arm)                   | 451.73                    |
| Steel – anchor base (AB, traffic signal, ten (10) or more, per unit)   | 1,016.55                  |
| <u>Standard – (16 ft. and under), for UG or URD Service</u>            |                           |
| Steel – anchor base (AB)   | 105.55                    |
| Steel – direct embedded (DE)   | 124.37                    |
| <u>Decorative Standard – (16 ft. and under), for UG or URD Service</u> |                           |
| Cast Iron – anchor base (AB), Armory Square                            | 352.01                    |
| Fiberglass – direct embedded (DE), Presidential                        | 217.10                    |

5. Foundation Charge

The obsolete annual foundation charge per unit is presented below in Table 21. Foundation charges are determined by foundation type and size of standard it supports.

Table 21 - Foundation Charge- (Obsolete)

PSC NO: 214 ELECTRICITY  
 COMPANY: NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: ~~APRIL 1, 2013~~  
 STAMPS: Issued in Compliance with Order of PSC in Case 12 E 0201 issued March 15, 2013

LEAF: 39  
 REVISION: 10  
 SUPERSEDING REVISION: 8

## SERVICE CLASSIFICATION NO. 2 (Continued)

Table 20 — Pole/Standard Charge (Obsolete)

| <u>Annual Pole/Standard Charge, per unit</u>                                    |                           |
|---|---------------------------|
| <u>Pole/Standard Type</u>   | <u>Annual Charge (\$)</u> |
| <del>Standard — (over 16 ft.), for OH Service</del>                             |                           |
| <del>Steel — anchor base (AB)</del>   | <del>167.83</del>         |
| <del>Aluminum — anchor base (AB)</del>  | <del>171.63</del>         |
| <del>Standard — (over 16 ft.), for UG or URD Service</del>                      |                           |
| <del>Steel — anchor base (AB, 50 ft. round)</del>                               | <del>305.59</del>         |
| <del>Steel — anchor base (AB, 35 ft. square)</del>                              | <del>173.17</del>         |
| <del>Steel — anchor base (AB)</del>   | <del>245.78</del>         |
| <del>Steel — anchor base (AB, heavy duty)</del>                                 | <del>291.22</del>         |
| <del>Steel — anchor base (AB, traffic signal, single arm)</del>                 | <del>451.73</del>         |
| <del>Steel — anchor base (AB, traffic signal, ten (10) or more, per unit)</del> | <del>1,016.55</del>       |
| <del>Standard — (16 ft. and under), for UG or URD Service</del>                 |                           |
| <del>Steel — anchor base (AB)</del>   | <del>105.55</del>         |
| <del>Steel — direct embedded (DE)</del>   | <del>124.37</del>         |
| <del>Decorative Standard — (16 ft. and under), for UG or URD Service</del>      |                           |
| <del>Cast Iron — anchor base (AB), Armory Square</del>                          | <del>352.01</del>         |
| <del>Fiberglass — direct embedded (DE), Presidential</del>                      | <del>217.10</del>         |

5. — Foundation Charge

The obsolete annual foundation charge per unit is presented below in Table 21. Foundation charges are determined by foundation type and size of standard it supports.

Table 21 — Foundation Charge (Obsolete)

| <u>Foundation Type</u>                                 | <u>Annual Foundation Charge, per unit</u> | <u>Annual Charge (\$)</u> |
|--|---|---------------------------|
| <del>Mechanical - Screw Type (ST)</del>                |   |                           |
| <del>For anchor base standard – all applications</del> |   | <del>103.95</del>         |

6. Convenience Outlet Charge

The obsolete annual convenience (festoon) outlet charge per unit is presented as follows:

|                                    |      |
|------------------------------------|------|
| Convenience (festoon) Outlet – Old | 5.24 |
|------------------------------------|------|

7. Pricing Exception Charge

The obsolete annual pricing exception charges per unit, without volumetric charges and adjustments, are presented below in Table 22. The following annual charges represent values specific to facility combinations established prior to the effective date of this Tariff. This listing will be amended hereafter to reflect changes in the number of units or the type of facilities listed. The number and types of units listed herein, are the number and types in service as of January 31, 2011.

Table 22 - Pricing Exception Charge – (Obsolete)

PSC NO: 214 ELECTRICITY  
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## SERVICE CLASSIFICATION NO. 2 (Continued)

~~The customer is responsible for all applicable charges during the temporary operation discontinuance billing cycle(s) including the following adjustments:~~

- ~~a. Monthly volumetric cost in accordance with Volumetric Charges, Hours of Operation, A.3, Table 2 Monthly Hours of Operation of RATE, will be adjusted to zero (0) and;~~
- ~~b. Annual lamp charges as defined in Standard Facility Charges, Lamp Charge, C.1, Table 3 Annual Lamp Charge of RATE, for the type and size of lamp affected by the temporary operation discontinuance will be adjusted to zero (0) and;~~
- ~~c. Remaining facility charges will be the responsibility of the customer as outlined in applicable sections of RATE for the duration of the temporary operation discontinuance.~~

### 5. Temporary Customer Discontinuance

A customer may request in writing and the Company may mutually agree to the temporary customer discontinuance service of Company facilities at a specific light(s) location for a short duration of consecutive days up to one (1) billing cycle to accommodate the customer's replacement or maintenance of equipment. The Company will de-energize and remove all specified above grade facilities and following the stated duration, reinstall the same facility (unless the facility is considered by the Company as closed or obsolete). The Company will make temporary electric system reconfigurations to maintain service to unaffected street light locations as necessary at customer's expense. The customer will continue to pay all charges for the duration of the temporary customer discontinuance except as defined in Other Charges and Credits, Temporary Operation Discontinuance, F.4 of RATE. Any facilities removed and not reinstalled will be considered eliminated and subject to the application of Permanent Discontinuance, as defined under RATE, Section F.7.

The Lighting Service charge is applicable for each Customer requested installation or removal occurrence of this discontinuance as defined under Terms and Conditions Applicable to Specific Service Classifications, Other Charges and Credits, Section F.2.

### 6. Temporary Facility Discontinuance

A customer may request in writing and the Company may mutually agree to the temporary discontinuance of Company facilities at a specific light(s) location for a duration of not less than one (1) billing cycle and not greater than twelve (12) consecutive billing cycles. The customer is responsible for the full reimbursement of all costs incurred by the Company including, but not limited to labor, material, transportation, equipment, adders and general and administration expenses associated with the temporary discontinuance of Company facilities. The Company will de-energize and remove all specified above grade facilities and following the stated duration, reinstall the same facility (unless the facility is considered by the Company as closed or obsolete) when designated by the customer. The Company will make temporary electric system reconfigurations to maintain service to unaffected street light locations as necessary at customer's expense. The customer will continue to pay all charges for the duration of the temporary discontinuance except as defined in Other Charges and Credits, Temporary Operation Discontinuance, F.4 of RATE. A limitation of no greater than ten (10) percent of the number of lamps as defined in the customer's bill account can be affected by temporary facility discontinuance during a given billing cycle. Any facilities removed and not reinstalled will be considered eliminated and subject to the application of Permanent Discontinuance, as defined under RATE, Section F.7.