

Orange and Rockland Utilities, Inc.
Market Supply Charge Workpaper
Reconciliation for the Month of May 2013
To be Billed in July 2013

ACTUAL MSC COSTS

Actual POLR Energy, Capacity and Ancillary Services	
Purchases Recoverable through MSC (excluding Hedging Impacts)	\$9,521,040
Prior Month's (Over)/Under Recovery Excl Forecast Hedging (A)	477,600
Prior Month's Hedging (Over)/Under Recovery (B)	65,449
Prior Month's Actual Hedging	<u>500,347</u>
Total	10,564,436

ACTUAL MSC RECOVERIES8,817,489**(OVER)/UNDER RECOVERY**

1,746,946

HEDGING-RELATED PORTION OF (OVER)/UNDER RECOVERY (C)

(89,570)

(OVER)/UNDER RECOVERY EXCLUDING HEDGING IMPACTS (D)

1,836,516

(A) Reflects the (over)/under recovery from March 2013 per Page 1 of 3 of the May 2013 MSC workpapers, excluding the forecast hedging (gain)/loss.

(B) Reflects the hedging (over)/under recovery from March 2013 per Page 1 of 3 of the May 2013 MSC Workpapers.

(C)	Actual May 2013 Hedging (Gain)/Loss	500,347
	Forecast Hedging (Gain)/Loss from May 2013 MSC Filing	<u>589,917</u>
	Difference (Over)/Under	(89,570)
	To be refunded in the July 2013 MSC.	

(D) To be recovered in the July 2013 MSC.

Orange and Rockland Utilities, Inc.

Estimated Sales Workpaper

July-13

<u>Service Classification</u>	<u>Estimated Billed Sales (kWh)</u>	<u>Scheduled ESCO @Meter (kWh)</u>	<u>Estimated Mandatory DAHP Sales (kWh)</u>	<u>Estimated Net POLR Sales (incl SC 9/22/25) Sales (kWh)</u>	<u>Estimated Net POLR Sales (excl SC 9/22/25) Sales (kWh)</u>
1	163,366,000	73,015,351	0	90,350,649	90,350,649
2/25 (Rate 1) Sec	78,145,000	52,597,060	0	25,547,940	25,547,940
2 Pri	3,273,000	2,320,389	0	952,611	952,611
3/25 (Rate 2)	33,778,000	27,756,166	2,432,790	3,589,044	3,589,044
9/22/25 (Rates 3 & 4) Pri	48,102,000	40,178,478	7,923,522	0	0
9/22/25 (Rates 3 & 4) Sub	15,807,000	15,397,008	409,992	0	0
9/22/25 (Rates 3 & 4) Trans	18,981,000	3,409,258	9,101,754	6,469,988	0
19	9,775,000	5,940,061	0	3,834,939	3,834,939
20	5,631,000	4,487,649	0	1,143,351	1,143,351
21	5,319,000	5,029,890	0	289,110	289,110
5	277,000	221,643	0	55,357	55,357
4/6/16	2,361,000	1,526,002	0	834,998	834,998
Total	<u>384,815,000</u>	<u>231,878,955</u>	<u>19,868,058</u>	<u>133,067,987</u>	<u>126,597,999</u>

Market Supply Charge Workpaper

Effective: July 1, 2013

A. Calculation of MSC Adjustment:

1 Adjusted Reconciliation Costs excluding Hedging Impacts (A)	\$ 1,836,516
2 Reconciliation of Hedging (Gain)/Loss (A)	\$ (89,570)
3 Estimated POLR Sales Incl SC 9/22/25 (B)	133,067,987
4 Estimated POLR Sales Excl SC 9/22/25 (B)	126,597,999
5 Reconciliation Costs excluding Hedging Impacts (Line 1 / Line 3)	\$ 0.01380 per kWh
6 Hedging (Gain)/Loss (Line 2 / Line 4)	\$ (0.00071) per kWh

B. Calculation of Current Month Hedging Adjustment:

7 Forecast Hedging Cost	\$ 101,557
8 Estimated POLR Sales Excl SC 9/22/25 (B)	126,597,999
9 Forecast Hedging (Gain)/Loss (Line 7 / Line 8)	\$ 0.00080 per kWh

C. MSC Detail:

	Units	SC2/25 (Rate 1)		SC2	SC3	SC4/6/16	SC5	SC9/22/25*	SC9/22/25*	SC9/22/25*	SC19	SC20	SC21
		SC1	Secondary	Primary				Primary	Substation	Transmission			
10 Forecast MSC Component	\$/kWh	0.06270	0.06213	0.06085	0.06085	0.05347	0.06051	0.06085	0.05919	0.05906			
	Peak										0.07454	0.07454	0.07293
	Off Peak										0.05459	0.05882	0.05767
11 Capacity Component	\$/kWh	0.01430	0.01249	0.00955	0.00955	-	0.00817	0.00955	0.01300	0.01235	0.01430	0.01249	0.00955
12 Forecast Hedging (Gain)/Loss (Line 9)	\$/kWh	0.00080	0.00080	0.00080	0.00080	0.00080	0.00080				0.00080	0.00080	0.00080
13 Total Forecast MSC Component (Line 10 + Line 11 + Line 12)	\$/kWh	0.07780	0.07542	0.07120	0.07120	0.05427	0.06948	0.07040	0.07219	0.07141			
	Peak										0.08964	0.08783	0.08328
	Off Peak										0.06969	0.07211	0.06802
Market Supply Charge Adjustments:													
14 Reconciliation Costs excluding Hedging Impacts (Line 5)	\$/kWh	0.01380	0.01380	0.01380	0.01380	0.01380	0.01380	0.01380	0.01380	0.01380	0.01380	0.01380	0.01380
15 Hedging (Gain)/Loss (Line 6)	\$/kWh	(0.00071)	(0.00071)	(0.00071)	(0.00071)	(0.00071)	(0.00071)	-	-	-	(0.00071)	(0.00071)	(0.00071)
16 Total MSC Adjustment (Line 14 + Line 15)	\$/kWh	0.01309	0.01309	0.01309	0.01309	0.01309	0.01309	0.01380	0.01380	0.01380	0.01309	0.01309	0.01309
17 Total MSC (Line 13 + Line 16)	\$/kWh	0.09089	0.08851	0.08429	0.08429	0.06736	0.08257	0.08420	0.08599	0.08521			
	Peak										0.10273	0.10092	0.09637
	Off Peak										0.08278	0.08520	0.08111

Notes:

* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

(A) See Page 1 of 3.

(B) See Page 2 of 3.