

**Orange and Rockland Utilities, Inc.**  
Market Supply Charge Workpaper  
Reconciliation for the Month of January 2013  
To be Billed in March 2013

**ACTUAL MSC COSTS**

Actual POLR Energy, Capacity and Ancillary Services	
Purchases Recoverable through MSC (excluding Hedging Impacts)	\$13,693,044
Prior Month's (Over)/Under Recovery Excl Forecast Hedging (A)	2,119,746
Prior Month's Hedging (Over)/Under Recovery (B)	(685,815)
Prior Month's Actual Hedging	<u>(789,316)</u>
Total	14,337,659

**ACTUAL MSC RECOVERIES**

11,108,585

**(OVER)/UNDER RECOVERY**

3,229,074

**HEDGING-RELATED PORTION OF (OVER)/UNDER RECOVERY (C)**

(627,807)

**(OVER)/UNDER RECOVERY EXCLUDING HEDGING IMPACTS (D)**

3,856,881

(A) Reflects the (over)/under recovery from November 2012 per Page 1 of 3 of the January 2013 MSC workpapers, excluding the forecast hedging (gain)/loss.

(B) Reflects the hedging (over)/under recovery from November 2012 per Page 1 of 3 of the January 2013 MSC workpapers.

(C) Actual January 2013 Hedging (Gain)/Loss	(789,316)
Forecast Hedging (Gain)/Loss from January 2013 MSC Filing	<u>(161,509)</u>
Difference (Over)/Under	(627,807)
To be refunded in the March 2013 MSC.	

(D) To be recovered in the March 2013 MSC.

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## Estimated Sales Workpaper

March-13

<u>Service Classification</u>	<u>Estimated Billed Sales (kWh)</u>	<u>Scheduled ESCO @Meter (kWh)</u>	<u>Estimated Mandatory DAHP Sales (kWh)</u>	<u>Estimated Net POLR Sales (incl SC 9/22/25) Sales (kWh)</u>	<u>Estimated Net POLR Sales (excl SC 9/22/25) Sales (kWh)</u>
1	116,595,000	50,870,405	0	65,724,595	65,724,595
2/25 (Rate 1) Sec	68,291,000	46,611,574	0	21,679,426	21,679,426
2 Pri	3,111,000	2,252,613	0	858,387	858,387
3/25 (Rate 2)	28,639,000	24,088,582	2,054,832	2,495,586	2,495,586
9/22/25 (Rates 3 & 4) Pri	40,899,000	34,651,224	6,247,776	0	0
9/22/25 (Rates 3 & 4) Sub	10,604,000	10,143,314	460,686	0	0
9/22/25 (Rates 3 & 4) Trans	14,966,000	3,505,810	11,460,190	0	0
19	5,902,000	3,438,376	0	2,463,624	2,463,624
20	4,269,000	3,392,912	0	876,088	876,088
21	4,409,000	4,325,183	0	83,817	83,817
5	282,000	260,079	0	21,921	21,921
4/6/16	2,969,000	1,775,629	0	1,193,371	<u>1,193,371</u>
Total	<u>300,936,000</u>	<u>185,315,701</u>	<u>20,223,484</u>	<u>95,396,815</u>	<u>95,396,815</u>

## Market Supply Charge Workpaper

Effective: March 1, 2013

A. Calculation of MSC Adjustment:

1 Adjusted Reconciliation Costs excluding Hedging Impacts (A)	\$	3,856,881
2 Reconciliation of Hedging (Gain)/Loss (A)	\$	(627,807)
3 Estimated POLR Sales Incl SC 9/22/25 (B)		95,396,815
4 Estimated POLR Sales Excl SC 9/22/25 (B)		95,396,815
5 Reconciliation Costs excluding Hedging Impacts (Line 1 / Line 3)	\$	0.04043 per kWh
6 Hedging (Gain)/Loss (Line 2 / Line 4)	\$	(0.00658) per kWh

B. Calculation of Current Month Hedging Adjustment:

7 Forecast Hedging Cost	\$	593,160
8 Estimated POLR Sales Excl SC 9/22/25 (B)		95,396,815
9 Forecast Hedging (Gain)/Loss (Line 7 / Line 8)	\$	0.00622 per kWh

C. MSC Detail:

	Units	SC2/25 (Rate 1)		SC2	SC3	SC4/6/16	SC5	SC9/22/25*	SC9/22/25*	SC9/22/25*	SC19	SC20	SC21
		SC1	Secondary	Primary				Primary	Substation	Transmission			
10 Forecast MSC Component	\$/kWh	0.05745	0.05715	0.05604	0.05604	0.05426	0.05654	0.05604	0.05451	0.05440			
	Peak										0.06399	0.06399	0.06260
	Off Peak										0.05383	0.05366	0.05255
11 Capacity Component	\$/kWh	0.00341	0.00269	0.00208	0.00208	-	0.00166	0.00208	0.00326	0.00391	0.00341	0.00269	0.00208
12 Forecast Hedging (Gain)/Loss (Line 9)	\$/kWh	0.00622	0.00622	0.00622	0.00622	0.00622	0.00622				0.00622	0.00622	0.00622
13 Total Forecast MSC Component (Line 10 + Line 11 + Line 12)	\$/kWh	0.06708	0.06606	0.06434	0.06434	0.06048	0.06442	0.05812	0.05777	0.05831			
	Peak										0.07362	0.07290	0.07090
	Off Peak										0.06346	0.06257	0.06085
Market Supply Charge Adjustments:													
14 Reconciliation Costs excluding Hedging Impacts (Line 5)	\$/kWh	0.04043	0.04043	0.04043	0.04043	0.04043	0.04043	0.04043	0.04043	0.04043	0.04043	0.04043	0.04043
15 Hedging (Gain)/Loss (Line 6)	\$/kWh	(0.00658)	(0.00658)	(0.00658)	(0.00658)	(0.00658)	(0.00658)	-	-	-	(0.00658)	(0.00658)	(0.00658)
16 Total MSC Adjustment (Line 14 + Line 15)	\$/kWh	0.03385	0.03385	0.03385	0.03385	0.03385	0.03385	0.04043	0.04043	0.04043	0.03385	0.03385	0.03385
17 Total MSC (Line 13 + Line 16)	\$/kWh	0.10093	0.09991	0.09819	0.09819	0.09433	0.09827	0.09855	0.09820	0.09874			
	Peak										0.10747	0.10675	0.10475
	Off Peak										0.09731	0.09642	0.09470

Notes:

\* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

(A) See Page 1 of 3.

(B) See Page 2 of 3.