

**Orange and Rockland Utilities, Inc.**  
 Market Supply Charge Workpaper  
 Reconciliation for the Month of March 2013  
 To be Billed in May 2013

**ACTUAL MSC COSTS**

Actual POLR Energy, Capacity and Ancillary Services	
Purchases Recoverable through MSC (excluding Hedging Impacts)	\$7,888,623
Prior Month's (Over)/Under Recovery Excl Forecast Hedging (A)	3,856,881
Prior Month's Hedging (Over)/Under Recovery (B)	(627,807)
Prior Month's Actual Hedging	<u>658,609</u>
Total	11,776,306

**ACTUAL MSC RECOVERIES** 11,233,258

**(OVER)/UNDER RECOVERY** 543,049

**HEDGING-RELATED PORTION OF (OVER)/UNDER RECOVERY (C)** 65,449

**(OVER)/UNDER RECOVERY EXCLUDING HEDGING IMPACTS (D)** 477,600

(A) Reflects the (over)/under recovery from January 2013 per Page 1 of 3 of the March 2013 MSC workpapers, excluding the forecast hedging (gain)/loss.

(B) Reflects the hedging (over)/under recovery from January 2013 per Page 1 of 3 of the March 2013 MSC workpapers.

(C) Actual March 2013 Hedging (Gain)/Loss	658,609
Forecast Hedging (Gain)/Loss from March 2013 MSC Filing	<u>593,160</u>
Difference (Over)/Under	65,449
To be recovered in the May 2013 MSC.	

(D) To be recovered in the May 2013 MSC.

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## Estimated Sales Workpaper

May-13

<u>Service Classification</u>	<u>Estimated Billed Sales (kWh)</u>	<u>Scheduled ESCO @Meter (kWh)</u>	<u>Estimated Mandatory DAHP Sales (kWh)</u>	<u>Estimated Net POLR Sales (incl SC 9/22/25) Sales (kWh)</u>	<u>Estimated Net POLR Sales (excl SC 9/22/25) Sales (kWh)</u>
1	101,051,000	44,509,640	0	56,541,360	56,541,360
2/25 (Rate 1) Sec	62,739,000	41,790,823	0	20,948,177	20,948,177
2 Pri	2,633,000	1,901,532	0	731,468	731,468
3/25 (Rate 2)	29,390,000	24,620,434	1,959,381	2,810,185	2,810,185
9/22/25 (Rates 3 & 4) Pri	44,856,000	37,629,253	7,226,747	0	0
9/22/25 (Rates 3 & 4) Sub	12,019,000	11,642,555	376,445	0	0
9/22/25 (Rates 3 & 4) Trans	16,500,000	3,372,760	13,127,240	0	0
19	5,466,000	3,265,456	0	2,200,544	2,200,544
20	5,138,000	3,983,543	0	1,154,457	1,154,457
21	4,981,000	4,710,652	0	270,348	270,348
5	265,000	215,130	0	49,870	49,870
4/6/16	2,341,000	1,407,003	0	933,997	<u>933,997</u>
Total	<u>287,379,000</u>	<u>179,048,780</u>	<u>22,689,813</u>	<u>85,640,406</u>	<u>85,640,406</u>

## Market Supply Charge Workpaper

Effective: May 1, 2013

## A. Calculation of MSC Adjustment:

1 Adjusted Reconciliation Costs excluding Hedging Impacts (A)	\$	477,600
2 Reconciliation of Hedging (Gain)/Loss (A)	\$	65,449
3 Estimated POLR Sales Incl SC 9/22/25 (B)		85,640,406
4 Estimated POLR Sales Excl SC 9/22/25 (B)		85,640,406
5 Reconciliation Costs excluding Hedging Impacts (Line 1 / Line 3)	\$	0.00558 per kWh
6 Hedging (Gain)/Loss (Line 2 / Line 4)	\$	0.00076 per kWh

## B. Calculation of Current Month Hedging Adjustment:

7 Forecast Hedging Cost	\$	589,917
8 Estimated POLR Sales Excl SC 9/22/25 (B)		85,640,406
9 Forecast Hedging (Gain)/Loss (Line 7 / Line 8)	\$	0.00689 per kWh

## C. MSC Detail:

	Units	SC2/25 (Rate 1)		SC2	SC3	SC4/6/16	SC5	SC9/22/25*	SC9/22/25*	SC9/22/25*	SC19	SC20	SC21
		SC1	Secondary	Primary				Primary	Substation	Transmission			
10 Forecast MSC Component	\$/kWh	0.04946	0.04916	0.04816	0.04816	0.04478	0.04827	0.04816	0.04685	0.04675			
	Peak										0.05613	0.05613	0.05491
	Off Peak										0.04520	0.04504	0.04410
11 Capacity Component	\$/kWh	0.01430	0.01249	0.00955	0.00955	-	0.00817	0.00955	0.01300	0.01235	0.01430	0.01249	0.00955
12 Forecast Hedging (Gain)/Loss (Line 9)	\$/kWh	0.00689	0.00689	0.00689	0.00689	0.00689	0.00689				0.00689	0.00689	0.00689
13 Total Forecast MSC Component (Line 10 + Line 11 + Line 12)	\$/kWh	0.07065	0.06854	0.06460	0.06460	0.05167	0.06333	0.05771	0.05985	0.05910			
	Peak										0.07732	0.07551	0.07135
	Off Peak										0.06639	0.06442	0.06054
Market Supply Charge Adjustments:													
14 Reconciliation Costs excluding Hedging Impacts (Line 5)	\$/kWh	0.00558	0.00558	0.00558	0.00558	0.00558	0.00558	0.00558	0.00558	0.00558	0.00558	0.00558	0.00558
15 Hedging (Gain)/Loss (Line 6)	\$/kWh	0.00076	0.00076	0.00076	0.00076	0.00076	0.00076	-	-	-	0.00076	0.00076	0.00076
16 Total MSC Adjustment (Line 14 + Line 15)	\$/kWh	0.00634	0.00634	0.00634	0.00634	0.00634	0.00634	0.00558	0.00558	0.00558	0.00634	0.00634	0.00634
17 Total MSC (Line 13 + Line 16)	\$/kWh	0.07699	0.07488	0.07094	0.07094	0.05801	0.06967	0.06329	0.06543	0.06468			
	Peak										0.08366	0.08185	0.07769
	Off Peak										0.07273	0.07076	0.06688

## Notes:

\* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

(A) See Page 1 of 3.

(B) See Page 2 of 3.