

NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: JUNE 1, 2015

STATEMENT TYPE: SC  
WORKPAPER FOR STATEMENT NO. 42  
Attachment 1  
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**"Balance of the ESRM"**  
**Rule 46.3.2 and Rule 46.3.3**

Dollar Reconciliations						Cost Month April 2015
1	Rule 46.3.3.1 Actual Electricity Supply Costs					\$ 48,259,007.50
Actual Net Market Value (OMVC) of Self-Reconciling Mechanisms and Adjustments						
2	Actual OMVC of Legacy Hedges (excluding NYPA R&D Contracts)					\$ 7,459,099.20
3	Actual OMVC of Nine Mile 2 RSA Agreement					\$ -
4	Actual OMVC of NYPA R&D Contracts					\$ 249,897.80
5	Actual OMVC of New Hedges					\$ 12,052,103.14
6	Subtotal					\$ 19,761,100.14
7	Actual Market Cost of Electricity Supply (Line 1 minus Line 6)					\$ 28,497,907.36
8	Rule 46.1 ESCost Revenue from All Commodity Customers					\$ 42,189,254.08
9	Balance of the ESRM (Line 7 minus Line 8)					\$ (13,691,346.72)
Rule 46.3.2 Mass Market Adjustment						
	Service Classification	ISO Zone (Subzone#)	Forecast Commodity Rate	Actual Commodity Rate	Actual Hedged Sales Volumes (kWh)	Mass Market Adjustment
10	S.C. No. 1	A - West (1)	0.03521	0.02964	164,993,077	\$ (919,011.44)
11		B - Genesee (29)	0.03464	0.02792	53,119,587	\$ (356,963.62)
12		C - Central (2)	0.03572	0.02904	141,043,393	\$ (942,169.87)
13		D - North (31)	0.03282	0.02669	12,734,055	\$ (78,059.76)
14		E - Mohawk V (3)	0.03642	0.02918	105,895,366	\$ (766,682.45)
15		F - Capital (4)	0.03838	0.03324	242,008,416	\$ (1,243,923.26)
16	S.C. No. 2ND	A - West (1)	0.03584	0.03034	7,585,189	\$ (41,718.54)
17		B - Genesee (29)	0.03512	0.02818	2,076,257	\$ (14,409.22)
18		C - Central (2)	0.03624	0.02934	6,243,813	\$ (43,082.31)
19		D - North (31)	0.03326	0.02689	512,476	\$ (3,264.47)
20		E - Mohawk V (3)	0.03695	0.02944	4,712,416	\$ (35,390.24)
21		F - Capital (4)	0.03902	0.03362	11,261,004	\$ (60,809.42)
22	Sum Lines 10 through Line 21					\$ (4,505,484.60)
23	Rule 46.3.3 Supply Service Adjustment (Line 9 minus Line 22)					\$ (9,185,862.12)
24	'Balance of the ESRM' plus Sales Reconciliation, calculated for April 2015 Billing					\$ 35,904,075.27
25	'Balance of the ESRM' Billed in April 2015					\$ 29,080,823.24
26	Balance of the ESRM Sales Reconciliation for June 2015 billing (Line 24 minus Line 25)					\$ 6,823,252.03

<b>Rate Calculations</b>		<b>Billing Month June 2015</b>	
27	Forecast Total Commodity Sales for Billing Month (kWh)		1,001,978,016
28	Supply Service Adjustment factor for all Commodity Customers ((Line 23 / Line 27)		(0.009168)
29	Balance of the ESRM Reconciliation Factor (Line 26/ Line 27)		0.006810
<b>Balance of the ESRM Rates (\$/kWh)</b>			
30	Unhedged & MHP customers (Line 28 + Line 29)		(0.002358)

**Balance of the ESRM Rates SC-1 and SC-2ND Customers(\$/kWh):**

		Forecast Commodity Sales for Billing Month	Mass Market Adjustment Factor	Supply Service Adj Factor	Balance of the ESRM Reconciliation Factor	Balance of the ESRM rates (\$/kWh)
31	S.C. No. 1	A - West (1)	145,876,048	(0.006300)	(0.009168)	0.006810 (0.008658)
32		B - Genesee (29)	46,964,852	(0.007601)	(0.009168)	0.006810 (0.009959)
33		C - Central (2)	124,701,310	(0.007555)	(0.009168)	0.006810 (0.009913)
34		D - North (31)	11,258,616	(0.006933)	(0.009168)	0.006810 (0.009291)
35		E - Mohawk V (3)	93,625,732	(0.008189)	(0.009168)	0.006810 (0.010547)
36		F - Capital (4)	213,967,956	(0.005814)	(0.009168)	0.006810 (0.008172)
37	S.C. No. 2ND	A - West (1)	6,144,150	(0.006790)	(0.009168)	0.006810 (0.009148)
38		B - Genesee (29)	1,681,809	(0.008568)	(0.009168)	0.006810 (0.010926)
39		C - Central (2)	5,057,610	(0.008518)	(0.009168)	0.006810 (0.010876)
40		D - North (31)	415,116	(0.007864)	(0.009168)	0.006810 (0.010222)
41		E - Mohawk V (3)	3,817,149	(0.009271)	(0.009168)	0.006810 (0.011629)
42		F - Capital (4)	9,121,632	(0.006667)	(0.009168)	0.006810 (0.009025)
			662,631,978			

**New Hedge Adjustment**  
**Rule 46.3.1**

**Portfolio Zones A-E**

	<b>April 2015</b>	<b>June 2015</b>
1 Forecast Net Market Value (OMVC) of New Hedges		\$ 2,909,111.90
2 Actual Net Market Value (OMVC) of New Hedges	\$ 6,876,033.92	
3 Prior New Hedge Adjustment reconciliation calculated for April 2015 Billing	\$ (11,960,536.04)	
4 Prior Supply Reconciliation Balance reconciliation calculated for April 2015 Billing	\$ -	
5 Intended Billing (Line 2 + Line 3 + Line 4)	\$ (5,084,502.12)	
6 New Hedge Adjustment Billed Revenue	\$ (4,369,450.94)	
7 Reconciliation of Billed Revenue (Line 5 - Line 6)		\$ (715,051.18)
8 New Hedge Adjustment for June 2015 Billing (Line 1 + Line 7)		\$ 2,194,060.72
<b>Rate Calculation</b>		<b>Billing Month June 2015</b>
9 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)		439,542,390
10 <b>New Hedge Adjustment</b> (Line 8/ Line 9)		<b>\$ 0.004992</b>

**Portfolio Zone F**

	<b>April 2015</b>	<b>June 2015</b>
11 Forecast Net Market Value (OMVC) of New Hedges		\$ 4,162,260.10
12 Actual Net Market Value (OMVC) of New Hedges	\$ 5,176,069.22	
13 Prior New Hedge Adjustment reconciliation calculated for April 2015 Billing	\$ (11,149,536.72)	
14 Prior Supply Reconciliation Balance reconciliation calculated for April 2015 Billing	\$ -	
15 Intended Billing (Line 12 + Line 13 + Line 14)	\$ (5,973,467.50)	
16 New Hedge Adjustment Billed Revenue	\$ (5,168,732.93)	
17 Reconciliation of Billed Revenue (Line 15 - Line 16)		\$ (804,734.57)
18 New Hedge Adjustment for June 2015 Billing (Line 11 + Line 17)		\$ 3,357,525.53
<b>Rate Calculation</b>		<b>Billing Month June 2015</b>
19 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)		223,089,588
20 <b>New Hedge Adjustment</b> (Line 18/ Line 19)		<b>\$ 0.015050</b>

**Legacy Transition Charge**  
**Rule 46.2**  
**(exclusive of the Rule 46.2.6 NYPA Benefit)**

	<u>April 2015</u>	<u>June 2015</u>
1 Forecast Net Market Value (OMVC) of Legacy Hedges		\$ 3,914,661.98
2 Scheduled Nine Mile 2 RSA Credit		\$ -
3 Actual Net Market Value (OMVC) of Legacy Hedges	\$ 7,459,099.20	
4 Nine Mile 2 RSA Credit	\$ -	
5 Prior LTC reconciliation calculated for April 2015 Billing	<u>\$ (2,585,194.21)</u>	
6 Intended Billing (Line 3 + Line 4 + Line 5)	\$ 4,873,904.99	
7 Legacy Transition Charge Billed Revenue	\$ 4,406,595.39	
8 Reconciliation of Billed Revenue (Line 6 - Line 7)		<u>\$ 467,309.60</u>
9 Legacy Transition Charge for June 2015 Billing (Line 1 + Line 2 + Line 8)		\$ 4,381,971.58
<b><u>Rate Calculation</u></b>		<b><u>Billing Month</u></b> <b><u>June 2015</u></b>
10 Forecast Total Delivery Sales in Billing Month (kWh) *		2,410,291,108
11 <b>Legacy Transition Charge</b> (Line 9/ Line 10)		<b>\$ 0.001818</b>

\* exclusive of NYPA Replacement & Expansion Power, High Load Factor Power, Preservation Power, Empire Zone Rider and Excelsior Jobs Program loads

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**Nine Mile 2 Revenue Sharing Agreement**

**Rule 46.2.7**

**Record of Quarterly Payments and Calculation of Interest on Deferred RSA Credits**

Billing Month	Beginning Balance	RSA Collection from Constellation	Credit of Prior Month Interest	Credit One-Third RSA Collection	Interest Credited In Advance	TOTAL RSA CREDIT	Monthly Activity	Balance for Interest Calc	Customer Deposit Rate (Annual)	Customer Deposit Rate (Monthly)	Current Month Earned Interest	Ending Balance
(A)	(B)		(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
Jan-13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.35%	0.03%	\$0.00	\$0.00
Feb-13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.35%	0.03%	\$0.00	\$0.00
Mar-13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.35%	0.03%	\$0.00	\$0.00
Apr-13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.35%	0.03%	\$0.00	\$0.00
May-13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.35%	0.03%	\$0.00	\$0.00
Jun-13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.35%	0.03%	\$0.00	\$0.00
Jul-13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.35%	0.03%	\$0.00	\$0.00
Aug-13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.35%	0.03%	\$0.00	\$0.00
Sep-13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.35%	0.03%	\$0.00	\$0.00
Oct-13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.35%	0.03%	\$0.00	\$0.00
Nov-13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.35%	0.03%	\$0.00	\$0.00
Dec-13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.35%	0.03%	\$0.00	\$0.00
Jan-14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1.25%	0.10%	\$0.00	\$0.00
Feb-14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1.25%	0.10%	\$0.00	\$0.00
Mar-14	\$0.00	\$8,518,453.44	\$0.00	\$0.00	\$0.00	\$0.00	\$8,518,453.44	\$4,259,226.72	1.25%	0.10%	\$4,411.48	\$8,522,864.92
Apr-14	\$8,522,864.92	\$0.00	(\$4,411.48)	(\$2,839,484.48)	\$0.00	(\$2,843,895.96)	(\$2,843,895.96)	\$7,100,916.94	1.25%	0.10%	\$7,354.75	\$5,686,323.71
May-14	\$5,686,323.71	\$0.00	(\$7,354.75)	(\$2,839,484.48)	\$0.00	(\$2,846,839.23)	(\$2,846,839.23)	\$4,262,904.10	1.25%	0.10%	\$4,415.29	\$2,843,899.77
Jun-14	\$2,843,899.77	\$9,887,451.47	(\$4,415.29)	(\$2,839,484.48)	\$0.00	(\$2,843,899.77)	\$7,043,551.70	\$6,365,675.62	1.25%	0.10%	\$6,593.22	\$9,894,044.69
Jul-14	\$9,894,044.69	\$0.00	(\$6,593.22)	(\$3,295,817.16)	\$0.00	(\$3,302,410.38)	(\$3,302,410.38)	\$8,242,839.50	1.25%	0.10%	\$8,537.49	\$6,600,171.80
Aug-14	\$6,600,171.80	\$0.00	(\$8,537.49)	(\$3,295,817.16)	\$0.00	(\$3,304,354.65)	(\$3,304,354.65)	\$4,947,994.48	1.25%	0.10%	\$5,124.87	\$3,300,942.02
Sep-14	\$3,300,942.02	\$0.00	(\$5,124.86)	(\$3,295,817.16)	\$0.00	(\$3,300,942.02)	(\$3,300,942.02)	\$0.00	1.25%	0.10%	\$0.00	\$0.00
Oct-14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1.25%	0.10%	\$0.00	\$0.00
Nov-14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1.25%	0.10%	\$0.00	\$0.00
Dec-14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1.25%	0.10%	\$0.00	\$0.00
Jan-15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.00%	\$0.00	\$0.00
Feb-15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.00%	\$0.00	\$0.00
Mar-15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.00%	\$0.00	\$0.00
Apr-15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.00%	\$0.00	\$0.00
May-15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.00%	\$0.00	\$0.00
Jun-15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.00%	\$0.00	\$0.00
Jul-15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.00%	\$0.00	\$0.00
Aug-15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.00%	\$0.00	\$0.00
Sep-15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.00%	\$0.00	\$0.00
Oct-15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.00%	\$0.00	\$0.00
Nov-15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.00%	\$0.00	\$0.00
Dec-15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.00%	\$0.00	\$0.00

\* If an RSA Collection is received during the billing month, it will be recorded on Attachment 1 of the next billing month's workpapers, which will revise the interest calculation.

**NYPA Hydropower Benefit Mechanism ("NYPA Benefit")**  
**Rule 46.2.6**

<b>NYPA R&amp;D CONTRACTS</b>		
	<b>April 2015</b>	<b>June 2015</b>
1 Forecast Net Market Value (OMVC) of NYPA R&D Contracts		\$ (694,384.37)
2 Actual Net Market Value (OMVC) of NYPA R&D Contracts	\$ 249,897.80	
3 Prior NYPA R&D reconciliation calculated for April 2015 Billing	\$ (717,871.80)	
4 Intended Billing (Line 2 + Line 3)	\$ (467,974.00)	
5 NYPA Benefit (R&D Contracts) Billed Revenue	\$ (473,353.69)	
6 Reconciliation of Billed Revenue (Line 4 - Line 5)		\$ 5,379.69
7 NYPA Benefit (R&D Contracts) for June 2015 Billing (Line 1 + Line 6)		\$ (689,004.68)
<b>Rate Calculation</b>		<b>Billing Month June 2015</b>
8 Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh)		841,169,839
9 NYPA Benefit (R&D Contracts) rate (Line 7/ Line 8)		\$ (0.000819)

<b>RECHARGE NY RESIDENTIAL CONSUMER DISCOUNT (RCD) PAYMENT</b>		
	<b>April 2015</b>	<b>June 2015</b>
10 RCD Payment for upcoming billing month		\$ (2,146,233.33)
11 Actual RCD Payment Booked	\$ (2,146,233.33)	
12 Prior RCD Payment reconciliation calculated for April 2015 Billing	\$ 2,986.41	
13 Intended Billing (Line 11 + Line 12)	\$ (2,143,246.92)	
14 NYPA Benefit (RCD) Billed Revenue	\$ (2,142,596.78)	
15 Reconciliation of NYPA RCD Billed Revenue (Line 13 - Line 14)		\$ (650.14)
16 Actual RAD payment Booked	\$ (276,933.33)	
17 NYPA Benefit (RAD) Billed Revenue	\$ (220,430.92)	
18 Reconciliation of Billed Revenue (Line 16 - Line 17)		\$ (56,502.41)
19 NYPA Benefit (RCD) for June 2015 Billing (Line 10 + Line 15+ Line 18)		\$ (2,203,385.88)
<b>Rate Calculation</b>		<b>Billing Month June 2015</b>
20 Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh)		841,169,839
21 NYPA Benefit (RCD) rate (Line 19/ Line 20)		\$ (0.002619)

<b>RESIDENTIAL AGRICULTURAL DISCOUNT (RAD) PAYMENT</b>		
		<b>June 2015</b>
22 NYPA RAD Payment for upcoming billing month		\$ (276,933.33)
<b>Rate Calculation</b>		<b>Billing Month June 2015</b>
23 Forecast SC-1 and SC-1C RAD Customers Sales in Billing month (kWh)		4,579,999
24 NYPA Benefit (RAD) rate (Line 22/ Line 23)		\$ (0.060466)

NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: JUNE 1, 2015

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**Supply Reconciliation Balance**  
**Rule 46.3.4**

**FOR THE BILLING MONTH OF**  
**June 2015**

June 2015

1	Beginning Balance Deferred		\$	(5,800,000.00)	\$	(2,800,000.00)	