

NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: JANUARY 30, 2015

STATEMENT TYPE: SC
WORKPAPER FOR STATEMENT NO. 38
Attachment 1
Page 1 of 5

"Balance of the ESRM"
Rule 46.3.2 and Rule 46.3.3

Dollar Reconciliations						Cost Month December 2014
1	Rule 46.3.3.1 Actual Electricity Supply Costs					\$ 71,692,273.55
Actual Net Market Value (OMVC) of Self-Reconciling Mechanisms and Adjustments						
2	Actual OMVC of Legacy Hedges (excluding NYPA R&D Contracts)					\$ 5,574,574.11
3	Actual OMVC of Nine Mile 2 RSA Agreement					\$ -
4	Actual OMVC of NYPA R&D Contracts					\$ (462,911.80)
5	Actual OMVC of New Hedges					\$ 8,916,204.00
6	Subtotal					\$ 14,027,866.31
7	Actual Market Cost of Electricity Supply (Line 1 minus Line 6)					\$ 57,664,407.24
8	Rule 46.1 ESCost Revenue from All Commodity Customers					\$ 71,065,499.61
9	Balance of the ESRM (Line 7 minus Line 8)					\$ (13,401,092.37)
Rule 46.3.2 Mass Market Adjustment						
	Service Classification	ISO Zone (Subzone#)	Forecast Commodity Rate	Actual Commodity Rate	Actual Hedged Sales Volumes (kWh)	Mass Market Adjustment
10	S.C. No. 1	A - West (1)	0.06260	0.04509	175,097,290	\$ (3,065,953.55)
11		B - Genesee (29)	0.06416	0.04473	64,466,344	\$ (1,252,581.06)
12		C - Central (2)	0.06647	0.04627	150,109,641	\$ (3,032,214.75)
13		D - North (31)	0.06062	0.04404	13,815,609	\$ (229,062.80)
14		E - Mohawk V (3)	0.06827	0.04696	112,951,375	\$ (2,406,993.80)
15		F - Capital (4)	0.08592	0.05055	254,862,617	\$ (9,014,490.76)
16	S.C. No. 2ND	A - West (1)	0.06307	0.04574	8,230,234	\$ (142,629.96)
17		B - Genesee (29)	0.06460	0.04541	2,514,515	\$ (48,253.54)
18		C - Central (2)	0.06697	0.04694	6,223,038	\$ (124,647.45)
19		D - North (31)	0.06100	0.04471	543,072	\$ (8,846.64)
20		E - Mohawk V (3)	0.06884	0.04763	4,694,120	\$ (99,562.29)
21		F - Capital (4)	0.08668	0.05125	11,093,902	\$ (393,056.95)
22	Sum Lines 10 through Line 21					\$ (19,818,293.55)
23	Rule 46.3.3 Supply Service Adjustment (Line 9 minus Line 22)					\$ 6,417,201.17
24	'Balance of the ESRM' plus Sales Reconciliation, calculated for December 2014 Billing					\$ 143,523.22
25	'Balance of the ESRM' Billed in December 2014					\$ (340,447.19)
26	Balance of the ESRM Sales Reconciliation for February 2015 billing (Line 24 minus Line 25)					\$ 483,970.41

Rate Calculations		Billing Month February 2015	
27	Forecast Total Commodity Sales for Billing Month (kWh)		1,249,792,174
28	Supply Service Adjustment factor for all Commodity Customers ((Line 23 / Line 27)		0.005135
29	Balance of the ESRM Reconciliation Factor (Line 26/ Line 27)		0.000387
Balance of the ESRM Rates (\$/kWh)			
30	Unhedged & MHP customers (Line 28 + Line 29)		0.005522

Balance of the ESRM Rates SC-1 and SC-2ND Customers(\$/kWh):		Forecast Commodity Sales for Billing Month	Mass Market Adjustment Factor	Supply Service Adj Factor	Balance of the ESRM Reconciliation Factor	Balance of the ESRM rates (\$/kWh)
31	S.C. No. 1	A - West (1)	193,834,137	(0.015817)	0.005135	0.000387 (0.010295)
32		B - Genesee (29)	71,364,772	(0.017552)	0.005135	0.000387 (0.012030)
33		C - Central (2)	166,172,605	(0.018247)	0.005135	0.000387 (0.012725)
34		D - North (31)	15,293,993	(0.014977)	0.005135	0.000387 (0.009455)
35		E - Mohawk V (3)	125,038,099	(0.019250)	0.005135	0.000387 (0.013728)
36		F - Capital (4)	282,135,009	(0.031951)	0.005135	0.000387 (0.026429)
37	S.C. No. 2ND	A - West (1)	9,499,266	(0.015015)	0.005135	0.000387 (0.009493)
38		B - Genesee (29)	2,902,232	(0.016626)	0.005135	0.000387 (0.011104)
39		C - Central (2)	7,182,578	(0.017354)	0.005135	0.000387 (0.011832)
40		D - North (31)	626,809	(0.014114)	0.005135	0.000387 (0.008592)
41		E - Mohawk V (3)	5,417,913	(0.018376)	0.005135	0.000387 (0.012854)
42		F - Capital (4)	12,804,488	(0.030697)	0.005135	0.000387 (0.025175)
			892,271,901			

New Hedge Adjustment
Rule 46.3.1

Portfolio Zones A-E

	<u>December 2014</u>	<u>February 2015</u>
1 Forecast Net Market Value (OMVC) of New Hedges		\$ 503,726.36
2 Actual Net Market Value (OMVC) of New Hedges	\$ 2,760,038.00	
3 Prior New Hedge Adjustment reconciliation calculated for December 2014 Billing	\$ 434,493.14	
4 Intended Billing (Line 2 + Line 3)	\$ 3,194,531.14	
5 New Hedge Adjustment Billed Revenue	\$ (1,546,373.97)	
6 Reconciliation of Billed Revenue (Line 4 - Line 5)		\$ 4,740,905.11
7 New Hedge Adjustment for February 2015 Billing (Line 1 + Line 6)		\$ 5,244,631.47
Rate Calculation		Billing Month February 2015
8 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)		597,332,404
9 New Hedge Adjustment (Line 7/ Line 8)		\$ 0.008780

Portfolio Zone F

	<u>December 2014</u>	<u>February 2015</u>
10 Forecast Net Market Value (OMVC) of New Hedges		\$ (3,959,705.36)
11 Actual Net Market Value (OMVC) of New Hedges	\$ 6,156,166.00	
12 Prior New Hedge Adjustment reconciliation calculated for December 2014 Billing	\$ 216,098.83	
13 Intended Billing (Line 11 + Line 12)	\$ 6,372,264.83	
14 New Hedge Adjustment Billed Revenue	\$ (12,444.86)	
15 Reconciliation of Billed Revenue (Line 13 - Line 14)		\$ 6,384,709.69
16 New Hedge Adjustment for February 2015 Billing (Line 10 + Line 15)		\$ 2,425,004.34
Rate Calculation		Billing Month February 2015
17 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)		294,939,497
18 New Hedge Adjustment (Line 16/ Line 17)		\$ 0.008222

Legacy Transition Charge
Rule 46.2
(exclusive of the Rule 46.2.6 NYPA Benefit)

	<u>December 2014</u>	<u>February 2015</u>
1 Forecast Net Market Value (OMVC) of Legacy Hedges		\$ 1,662,969.44
2 Scheduled Nine Mile 2 RSA Credit		\$ -
3 Actual Net Market Value (OMVC) of Legacy Hedges	\$ 5,574,574.11	
4 Nine Mile 2 RSA Credit	\$ -	
5 Prior LTC reconciliation calculated for December 2014 Billing	\$ (505,375.16)	
6 Intended Billing (Line 3 + Line 4 + Line 5)	\$ 5,069,198.95	
7 Legacy Transition Charge Billed Revenue	\$ 2,393,924.53	
8 Reconciliation of Billed Revenue (Line 6 - Line 7)		\$ 2,675,274.42
9 Legacy Transition Charge for February 2015 Billing (Line 1 + Line 2 + Line 8)		\$ 4,338,243.86
<u>Rate Calculation</u>		<u>Billing Month</u> <u>February 2015</u>
10 Forecast Total Delivery Sales in Billing Month (kWh) *		2,647,792,173
11 Legacy Transition Charge (Line 9/ Line 10)		\$ 0.001638

* exclusive of NYPA Replacement & Expansion Power, High Load Factor Power, Preservation Power, Empire Zone Rider and Excelsior Jobs Program loads

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Nine Mile 2 Revenue Sharing Agreement

Rule 46.2.7

Record of Quarterly Payments and Calculation of Interest on Deferred RSA Credits

Billing Month	Beginning Balance	* RSA Collection from Constellation	Credit of Prior Month Interest	Credit One-Third RSA Collection	Interest Credited In Advance	TOTAL RSA CREDIT	Monthly Activity	Balance for Interest Calc	Customer Deposit Rate (Annual)	Customer Deposit Rate (Monthly)	Current Month Earned Interest	Ending Balance
(A)	(B)		(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
Dec-11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1.60%	0.13%	\$0.00	\$0.00
Jan-12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1.65%	0.14%	\$0.00	\$0.00
Feb-12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1.65%	0.14%	\$0.00	\$0.00
Mar-12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1.65%	0.14%	\$0.00	\$0.00
Apr-12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1.65%	0.14%	\$0.00	\$0.00
May-12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1.65%	0.14%	\$0.00	\$0.00
Jun-12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1.65%	0.14%	\$0.00	\$0.00
Jul-12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1.65%	0.14%	\$0.00	\$0.00
Aug-12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1.65%	0.14%	\$0.00	\$0.00
Sep-12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1.65%	0.14%	\$0.00	\$0.00
Oct-12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1.65%	0.14%	\$0.00	\$0.00
Nov-12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1.65%	0.14%	\$0.00	\$0.00
Dec-12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1.65%	0.14%	\$0.00	\$0.00
Jan-13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.35%	0.03%	\$0.00	\$0.00
Feb-13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.35%	0.03%	\$0.00	\$0.00
Mar-13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.35%	0.03%	\$0.00	\$0.00
Apr-13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.35%	0.03%	\$0.00	\$0.00
May-13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.35%	0.03%	\$0.00	\$0.00
Jun-13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.35%	0.03%	\$0.00	\$0.00
Jul-13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.35%	0.03%	\$0.00	\$0.00
Aug-13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.35%	0.03%	\$0.00	\$0.00
Sep-13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.35%	0.03%	\$0.00	\$0.00
Oct-13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.35%	0.03%	\$0.00	\$0.00
Nov-13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.35%	0.03%	\$0.00	\$0.00
Dec-13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.35%	0.03%	\$0.00	\$0.00
Jan-14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1.25%	0.10%	\$0.00	\$0.00
Feb-14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1.25%	0.10%	\$0.00	\$0.00
Mar-14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,518,453.44	\$4,259,226.72	1.25%	0.10%	\$4,411.48	\$8,522,864.92
Apr-14	\$8,522,864.92	\$0.00	(\$4,411.48)	(\$2,839,484.48)	\$0.00	(\$2,843,895.96)	(\$2,843,895.96)	\$7,100,916.94	1.25%	0.10%	\$7,354.75	\$5,686,323.71
May-14	\$5,686,323.71	\$0.00	(\$7,354.75)	(\$2,839,484.48)	\$0.00	(\$2,846,839.23)	(\$2,846,839.23)	\$4,262,904.10	1.25%	0.10%	\$4,415.29	\$2,843,899.77
Jun-14	\$2,843,899.77	\$9,887,451.47	(\$4,415.29)	(\$2,839,484.48)	\$0.00	(\$2,843,899.77)	\$7,043,551.70	\$6,365,675.62	1.25%	0.10%	\$6,593.22	\$9,894,044.69
Jul-14	\$9,894,044.69	\$0.00	(\$6,593.22)	(\$3,295,817.16)	\$0.00	(\$3,302,410.38)	(\$3,302,410.38)	\$8,242,839.50	1.25%	0.10%	\$8,537.49	\$6,600,171.80
Aug-14	\$6,600,171.80	\$0.00	(\$8,537.49)	(\$3,295,817.16)	\$0.00	(\$3,304,354.65)	(\$3,304,354.65)	\$4,947,994.48	1.25%	0.10%	\$5,124.87	\$3,300,942.02
Sep-14	\$3,300,942.02	\$0.00	(\$5,124.86)	(\$3,295,817.16)	\$0.00	(\$3,300,942.02)	(\$3,300,942.02)	\$0.00	1.25%	0.10%	\$0.00	\$0.00
Oct-14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1.25%	0.10%	\$0.00	\$0.00
Nov-14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1.25%	0.10%	\$0.00	\$0.00
Dec-14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1.25%	0.10%	\$0.00	\$0.00
Jan-15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.00%	\$0.00	\$0.00
Feb-15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00%	0.00%	\$0.00	\$0.00

* If an RSA Collection is received during the billing month, it will be recorded on Attachment 1 of the next billing month's workpapers, which will revise the interest calculation.

NYPA Hydropower Benefit Mechanism ("NYPA Benefit")
Rule 46.2.6

NYPA R&D CONTRACTS		
	December 2014	February 2015
1 Forecast Net Market Value (OMVC) of NYPA R&D Contracts		\$ (531,060.11)
2 Actual Net Market Value (OMVC) of NYPA R&D Contracts	\$ (462,911.80)	
3 Prior NYPA R&D reconciliation calculated for December 2014 Billing	\$ 201,741.72	
4 Intended Billing (Line 2 + Line 3)	\$ (261,170.08)	
5 NYPA Benefit (R&D Contracts) Billed Revenue	\$ (454,995.58)	
6 Reconciliation of Billed Revenue (Line 4 - Line 5)		\$ 193,825.50
7 NYPA Benefit (R&D Contracts) for February 2015 Billing (Line 1 + Line 6)		\$ (337,234.61)
Rate Calculation		Billing Month February 2015
8 Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh)		1,120,889,261
9 NYPA Benefit (R&D Contracts) rate (Line 7/ Line 8)		\$ (0.000301)

RECHARGE NY RESIDENTIAL CONSUMER DISCOUNT (RCD) PAYMENT		
	December 2014	February 2015
10 RCD Payment for upcoming billing month		\$ (2,146,233.33)
11 Actual RCD Payment Booked	\$ (2,146,233.33)	
12 Prior RCD Payment reconciliation calculated for December 2014 Billing	\$ (262,473.43)	
13 Intended Billing (Line 11 + Line 12)	\$ (2,408,706.76)	
14 NYPA Benefit (RCD) Billed Revenue	\$ (2,409,466.24)	
15 Reconciliation of NYPA RCD Billed Revenue (Line 13 - Line 14)		\$ 759.48
16 Actual RAD payment Booked	\$ (276,933.33)	
17 NYPA Benefit (RAD) Billed Revenue	\$ (200,681.32)	
18 Reconciliation of Billed Revenue (Line 16 - Line 17)		\$ (76,252.01)
19 NYPA Benefit (RCD) for February 2015 Billing (Line 10 + Line 15+ Line 18)		\$ (2,221,725.86)
Rate Calculation		Billing Month February 2015
20 Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh)		1,120,889,261
21 NYPA Benefit (RCD) rate (Line 19/ Line 20)		\$ (0.001982)

RESIDENTIAL AGRICULTURAL DISCOUNT (RAD) PAYMENT		
		February 2015
22 NYPA RAD Payment for upcoming billing month		\$ (276,933.33)
Rate Calculation		Billing Month February 2015
23 Forecast SC-1 and SC-1C RAD Customers Sales in Billing month (kWh)		4,895,593
24 NYPA Benefit (RAD) rate (Line 22/ Line 23)		\$ (0.056568)