

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID
ALLOCATION OF ESTIMATED RELIABILITY SUPPORT SERVICES COSTS
RECONCILIATION OF FORECAST NET COSTS - 2014 CURRENT CONTRACT

Design Service Class	4-months ended 6-30-2015 kW Billed (A)	4-months ended 6-30-2015 kWh Sales (B)	Transmission Plant Allocator (C)	Allocation of Estimated RSS Costs (D)	2015 Surcharge Rate (E)	SC7 Contract Demand (F)	SC7 2015 Surcharge Rate (G)
1. SC1	-	3,451,743,176	42.67%	-\$3,246,621	\$ (0.00094)		\$ (0.00094)
2. SC1C	-	110,794,935	1.00%	-\$75,782	\$ (0.00068)		
3. SC2ND	-	210,535,739	2.68%	-\$203,961	\$ (0.00097)		\$ (0.00097)
4. SC2D	4,811,395		14.55%	-\$1,107,056	\$ (0.23)	6,350,510	\$ (0.17)
SC3							
5. Secondary	3,581,610		13.04%	-\$992,312	\$ (0.28)	4,441,970	\$ (0.22)
6. Primary	1,508,654		5.10%	-\$388,375	\$ (0.26)	1,832,459	\$ (0.21)
7. Subtransmission/Transmissi	528,771		1.30%	-\$98,689	\$ (0.19)	668,572	\$ (0.15)
8. Total	5,619,035	-	19.44%	-\$1,479,376			
SC3A							
9.							
10. Secondary/Primary	937,306		3.19%	-\$242,672	\$ (0.26)	1,164,546	\$ (0.21)
11. Subtransmission	1,259,711		4.06%	-\$308,607	\$ (0.24)	1,589,690	\$ (0.19)
12. Transmission	4,683,082		12.39%	-\$942,377	\$ (0.20)	5,501,977	\$ (0.17)
13. Total	6,880,099	-	19.63%	-\$1,493,657			
14. Total PSC 220				-\$7,606,453			
Street and Highway Lighting							
15. SC1	-	8,002,853		-\$232	\$ (0.00003)		
16. SC2/5	-	44,466,908		-\$1,289	\$ (0.00003)		
17. SC3/6	-	3,096,563		-\$90	\$ (0.00003)		
18. SC4	-	3,735,944		-\$108	\$ (0.00003)		
19. Total PSC 214	-	59,302,268	0.02%	-\$1,719			
20. Total PSC 220/214			100.00%	\$ (7,608,171.83)			

- A Sales Forecast approved in Case No. 12-E-0201, less EZR
B Sales Forecast approved in Case No. 12-E-0201, less EZR
C Exhibit ____ (E-RDP-3), Schedule 3, Page 1 of 8, Line 17
D RSS costs allocated by Column (C).
E Column (D) / Column (A) or Column (B)
F Exhibit ____ (E-RDP-6), Schedule 3.3, Page 1 of 1, Line 4
G Column (D) / Column (F)