

P.S.C. 220 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: DECEMBER 29, 2021

STATEMENT TYPE: VDER-CR  
 ATTACHMENT 2 FOR STATEMENT NO. 56  
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**Value Stack Cost Recovery Mechanisms**  
**VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)**

**Annual Reconciliation Rate in effect:**  
**January 1, 2022 to December 31, 2022 for calendar month bills and**  
**December 29, 2021 to December 28, 2022 for batch bills**  
**Rule 40.3.4**

| Service Classification           | Total Amount<br>Paid to<br>Projects <sup>1</sup> | - | Total Amount<br>Recovered <sup>2</sup> | = | Difference      | / | 2021 Annual<br>Forecast | = | Rate          |
|----------------------------------|--|---|--|---|-----------------|---|-------------------------|---|---------------|
|                                  |  |   |  |   |                 |   |                         |   | <u>\$/kWh</u> |
| SC1                              | \$ 8,490,052.39                                  |   | \$ 7,759,277.93                        |   | \$ 730,774.46   |   | 11,807,986,503          |   | \$ 0.00006    |
| SC1C                             | \$ 78,038.91                                     |   | \$ 75,429.52                           |   | \$ 2,609.39     |   | 288,204,772             |   | \$ 0.00001    |
| SC2ND                            | \$ 770,727.01                                    |   | \$ 766,559.59                          |   | \$ 4,167.42     |   | 687,832,912             |   | \$ 0.00001    |
|                                  |  |   |  |   |                 |   |                         |   | <u>\$/kW</u>  |
| SC2D                             | \$ 3,045,826.72                                  |   | \$ 2,705,891.09                        |   | \$ 339,935.63   |   | 13,523,356              |   | \$ 0.03       |
| SC3-Secondary                    | \$ 3,245,085.28                                  |   | \$ 2,898,905.14                        |   | \$ 346,180.14   |   | 10,927,344              |   | \$ 0.03       |
| SC3-Primary                      | \$ 889,077.49                                    |   | \$ 910,275.27                          |   | \$ (21,197.78)  |   | 4,404,341               |   | \$ -          |
| SC3-Subtransmission/Transmission | \$ 131,413.72                                    |   | \$ 204,423.67                          |   | \$ (73,009.95)  |   | 1,768,481               |   | \$ (0.04)     |
| SC3A-Secondary/Primary           | \$ 132,861.74                                    |   | \$ 95,117.46                           |   | \$ 37,744.28    |   | 2,227,923               |   | \$ 0.02       |
| SC3A-Sub Transmission            | \$ 145,830.73                                    |   | \$ 109,513.18                          |   | \$ 36,317.55    |   | 3,417,826               |   | \$ 0.01       |
| SC3A-Transmission                | \$ 101,502.33                                    |   | \$ 208,481.21                          |   | \$ (106,978.88) |   | 12,682,122              |   | \$ (0.01)     |
|                                  |  |   |  |   |                 |   |                         |   | <u>\$/kWh</u> |
| Streetlighting                   | \$ 163,272.76                                    |   | \$ 135,017.23                          |   | \$ 28,255.53    |   | 143,390,836             |   | \$ 0.00020    |

## Notes:

- 1 Total Value Stack compensation paid to projects between December 1, 2020 and November 30, 2021 for the following components:  
Capacity (market), Capacity (out of market), Environmental (out of market), DRV, LSRV, MTC, and Community Credit.
- 2 Total amount recovered through VDER Value Stack CR Surcharge from December 2020 through November 2021.

All components above will also apply to SC4, SC7, and SC12 based on their parent service class.

Rates shown above are exclusive of gross receipts taxes.

Issued by: Rudolph L. Wynter, President, Syracuse, New York

Dated: May 17, 2022