

VALLEY ENERGY OF NY
GAS COST DETERMINANTS
COMPUTATION PERIOD: February 2023

Commodity Purchases :	
Total Purchases	366,010
Less: Interruptible Purchases	-
Total Commodity Purchases	366,010

Total Sales, MCF's	272,973
Less: Interruptible Sales	-
Net Sales, MCF's	272,973

	<u>PURCHASES</u>		<u>RATE</u>	<u>TOTAL MONTHLY COSTS</u>	<u>VE OF NY MONTHLY ALLOC. COSTS</u>
<u>February</u> <u>Commodity - Monthly Purchases</u>	49,258 m.c.f.	\$	2.2736	\$111,993	\$111,993
February <u>Commodity - Hedging</u>	- m.c.f.	\$	-	\$0	\$0
February <u>Commodity - Storage w/d</u>	18,301 m.c.f.	\$	5.7394	\$105,036	\$105,036
February <u>NGS Balancing Fee credit</u>	14,802 m.c.f.	\$	(0.1110)	-\$1,643	(\$1,643)
February <u>UES Estimated cost savings - 35%</u>				\$2,000	\$416
<u>Tenneco FT-A 41704</u>				<u>Total Monthly Costs</u>	
Demand Zone 0-4	187 d.t.	\$	15.0941	22,622	2,823
<u>Tenneco FT-A 41705</u>					
Demand Zone 0-4	125 d.t.	\$	15.7656	16,677	1,971
<u>Tenneco FT-A 41706</u>					
Demand Zone 5-4	125 d.t.	\$	3.4004	2,730	425
<u>Tenneco FT-A 41707</u>					
Demand Zone 4-4	589 d.t.	\$	5.2808	24,904	3,110
<u>Tenneco FS-MA 41708</u>					
Space Charge	52,981 d.t.	\$	0.0205	8,703	1,086
Deliverability Charge	595 d.t.	\$	1.4938	7,124	889
<u>Tenneco FT-A 41709</u>					
Demand Zone 0-4	206 d.t.	\$	13.4984	24,038	2,781
<u>Tenneco FT-A 64613</u>					
Assignment Demand Charge	- d.t.	\$	-	0	0
<u>CNYOG Storage</u>					
Monthly Storage Charge	10,501 (\$)		calc base on monthly fee	7,946	992
<u>National Fuel Storage</u>					
N10239 Reservation/Demand	86 d.t.	\$	6.0126	4,137	517
O10238 Reservation/Demand	12,879 d.t.	\$	0.0366	3,932	471
TOTAL COST				<u>\$340,199</u>	<u>\$230,867</u>
February COST	\$15,064	Divide by	49,258		0.30583
MONTHLY COMMODITY COST	<u>\$215,802</u>		49,258		<u>4.38106</u>
TOTAL COST	\$230,867				4.68689
 COST OF GAS (Per Mcf)					 \$4.68689

ISSUE DATE:
January 30, 2023