

Orange and Rockland Utilities, Inc.
 Market Supply Charge Workpaper
 Reconciliation for the Month of December 2022
 To be Billed in February 2023

ACTUAL MSC COSTS

Actual POLR Energy, Capacity, and Ancillary Services Purchases and Value Stack Energy Credits Paid Out Recoverable through MSC (excluding Hedging Impacts)	24,852,113
Prior Month's (Over)/Under Recovery Excl Forecast Hedging (A)	(2,559,001)
Prior Month's Hedging (Over)/Under Recovery (B)	(868,250)
Prior Month's Actual Hedging	(1,277,150)
Total	20,147,713

ACTUAL MSC RECOVERIES15,248,383**(OVER)/UNDER RECOVERY**

4,899,329

HEDGING-RELATED PORTION OF (OVER)/UNDER RECOVERY (C)

2,504,695

(OVER)/UNDER RECOVERY EXCLUDING HEDGING IMPACTS (D)

2,394,634

(A) Reflects the (over)/under recovery from October 2022 per Page 1 of 3 of the December 2022 MSC workpapers, excluding the forecast hedging (gain)/loss.

(B) Reflects the hedging (over)/under recovery from October 2022 per Page 1 of 3 of the December 2022 MSC Workpapers.

(C) Actual December 2022 Hedging (Gain)/Loss	(1,277,150)
Forecast Hedging (Gain)/Loss from December 2022 MSC Filing	<u>(3,781,845)</u>
Difference (Over)/Under	2,504,695

(D) To be recovered in the February 2023 MSC.

Orange and Rockland Utilities, Inc.

Estimated Sales Workpaper

February-23

<u>Service Classification</u>	<u>Estimated Billed Sales (kWh)</u>	<u>Scheduled ESCO @Meter (kWh)</u>	<u>Estimated Mandatory DAHP Sales (kWh)</u>	<u>Estimated Net POLR Sales (incl SC 9/22) Sales (kWh)</u>	<u>Estimated Net POLR Sales (excl SC 9/22) Sales (kWh)</u>
1	128,964,000	18,132,829	0	110,831,171	110,831,171
2 Sec	74,002,000	37,353,224	1,560,465	35,088,311	35,088,311
2 Pri	5,626,000	2,100,122	2,018,635	1,507,244	1,507,244
3	22,722,000	17,261,619	2,814,834	2,645,547	2,645,547
9/22 Pri	30,082,000	26,773,358	3,308,642	0	0
9/22 Sub	18,667,000	10,258,548	8,408,452	0	0
9/22 Trans	18,073,000	8,242,335	9,830,665	0	0
19	5,044,000	1,320,037	0	3,723,963	3,723,963
20	6,821,000	4,821,764	575,422	1,423,814	1,423,814
21	2,496,000	2,316,674	0	179,326	179,326
5	180,000	133,677	0	46,323	46,323
4/6/16	2,314,000	1,258,321	0	1,055,679	<u>1,055,679</u>
Total	<u>314,991,000</u>	<u>129,972,507</u>	<u>28,517,114.71</u>	<u>156,501,378</u>	<u>156,501,378</u>

Market Supply Charge Workpaper

Effective: February 1, 2023

A. Calculation of MSC Adjustment:

1 Adjusted Reconciliation Costs excluding Hedging Impacts (A)	\$ 2,394,634
2 Reconciliation of Hedging (Gain)/Loss (A)	\$ 2,504,695
3 Estimated POLR Sales Incl SC 9/22 (B)	156,501,378
4 Estimated POLR Sales Excl SC 9/22 (B)	156,501,378
5 Reconciliation Costs excluding Hedging Impacts (Line 1 / Line 3)	\$ 0.01530 per kWh
6 Hedging (Gain)/Loss (Line 2 / Line 4)	\$ 0.01600 per kWh

B. Calculation of Current Month Hedging Adjustment:

7 Forecast Hedging Cost	\$ 823,207
8 Estimated POLR Sales Excl SC 9/22 (B)	156,501,378
9 Forecast Hedging (Gain)/Loss (Line 7 / Line 8)	\$ 0.00526 per kWh

C. MSC Detail:

	<u>Units</u>	<u>SC1</u>	<u>SC2 Secondary</u>	<u>SC2 Primary</u>	<u>SC3</u>	<u>SC4/6/16</u>	<u>SC5</u>	<u>SC9/22* Primary</u>	<u>SC9/22* Substation</u>	<u>SC9/22* Transmission</u>	<u>SC19</u>	<u>SC20</u>	<u>SC21</u>
10 Forecast MSC Component	\$/kWh	0.10386	0.10418	0.10185	0.10185	0.10189	0.10335	0.10185	0.09907	0.09886			
	Peak										0.10824	0.10824	0.10589
	Off Peak										0.10160	0.10174	0.09956
11 Capacity Component	\$/kWh	0.00793	0.00463	0.00492	0.00492	-	0.00250	0.00492	0.00170	0.00178	0.00793	0.00463	0.00492
12 Forecast Hedging (Gain)/Loss (Line 9)	\$/kWh	0.00526	0.00526	0.00526	0.00526	0.00526	0.00526				0.00526	0.00526	0.00526
13 Total Forecast MSC Component (Line 10 + Line 11 + Line 12)	\$/kWh	0.11705	0.11407	0.11203	0.11203	0.10715	0.11111	0.10677	0.10077	0.10064			
	Peak										0.12143	0.11813	0.11607
	Off Peak										0.11479	0.11163	0.10974
Market Supply Charge Adjustments:													
14 Reconciliation Costs excluding Hedging Impacts (Line 5)	\$/kWh	0.01530	0.01530	0.01530	0.01530	0.01530	0.01530	0.01530	0.01530	0.01530	0.01530	0.01530	0.01530
15 Hedging (Gain)/Loss (Line 6)	\$/kWh	0.01600	0.01600	0.01600	0.01600	0.01600	0.01600	-	-	-	0.01600	0.01600	0.01600
16 Total MSC Adjustment (Line 14 + Line 15)	\$/kWh	0.03130	0.03130	0.03130	0.03130	0.03130	0.03130	0.01530	0.01530	0.01530	0.03130	0.03130	0.03130
17 Total MSC (Line 13 + Line 16)	\$/kWh	0.14835	0.14537	0.14333	0.14333	0.13845	0.14241	0.12207	0.11607	0.11594			
	Peak										0.15273	0.14943	0.14737
	Off Peak										0.14609	0.14293	0.14104

Notes:

* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

(A) See Page 1 of 3.

(B) See Page 2 of 3.