

P.S.C. 214 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: FEBRUARY 28, 2023

STATEMENT TYPE: VDER-CR  
 ATTACHMENT 1 FOR STATEMENT NO. 65  
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**Value Stack Cost Recovery Mechanisms**  
**FOR THE BILLING MONTH OF MARCH 2023**  
**Applicable to Billings Under P.S.C. No. 214 Electricity**

**Value Stack Component**

				<b><u>Supply Charge</u></b>
<b>Energy Component</b>				<b><u>\$/kWh</u></b>
All Service Classes				N/A
<b>Environmental Component - Market Value</b>				<b><u>\$/kWh</u></b>
To be recovered in Clean Energy Supply Surcharge				N/A
<b>Capacity Component - Market Value</b>				
	<b>Alternative 1</b>	<b>Alternative 2</b>	<b>Alternative 3</b>	
	<b><u>\$/kWh</u></b>	<b><u>\$/kWh</u></b>	<b><u>\$/kWh</u></b>	
SC1	\$0.00000	\$0.00000	\$0.00000	
SC2/5	\$0.00000	\$0.00000	\$0.00000	
SC3/6	\$0.00000	\$0.00000	\$0.00000	
SC4	\$0.00000	\$0.00000	\$0.00000	
				<b><u>Demand Charge</u></b>
<b>Capacity Component - Out of Market Value</b>				<b><u>\$/kWh</u></b>
SC1				-\$0.00042
SC2/5				-\$0.00042
SC3/6				-\$0.00042
SC4				-\$0.00042
<b>Environmental Component - Out of Market Value</b>				<b><u>\$/kWh</u></b>
SC1				-\$0.00044
SC2/5				-\$0.00044
SC3/6				-\$0.00044
SC4				-\$0.00044
<b>Demand Reduction Value (DRV)</b>				<b><u>\$/kWh</u></b>
SC1				\$0.00000
SC2/5				\$0.00000
SC3/6				\$0.00000
SC4				\$0.00000
<b>Locational System Relief Value (LSRV)</b>				<b><u>\$/kWh</u></b>
SC1				\$0.00000
SC2/5				\$0.00000
SC3/6				\$0.00000
SC4				\$0.00000
<b>Market Transition Credit (MTC)</b>				<b><u>\$/kWh</u></b>
SC1				\$0.00000
SC2/5				\$0.00000
SC3/6				\$0.00000
SC4				\$0.00000
<b>Community Credit</b>				<b><u>\$/kWh</u></b>
SC1				\$0.00023
SC2/5				\$0.00023
SC3/6				\$0.00023
SC4				\$0.00023

Rates shown above are exclusive of gross receipts taxes.

Issued by: Rudolph L. Wynter, President, Syracuse, New York  
 Dated: February 17, 2023