

P.S.C. 220 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: FEBRUARY 28, 2023

STATEMENT TYPE: VDER-CR  
 ATTACHMENT 1 FOR STATEMENT NO. 65  
 PAGE 1 OF 2

**Value Stack Cost Recovery Mechanisms**  
**FOR THE BILLING MONTH OF MARCH 2023**  
**Applicable to Billings Under P.S.C. No. 220 Electricity**

**Value Stack Component****Energy Component**

All Service Classes

**Supply Charge****\$/kWh**

N/A

**Environmental Component - Market Value**

To be recovered in Clean Energy Supply Surcharge

**\$/kWh**

N/A

**Capacity Component - Market Value**

	Alternative 1	Alternative 2	Alternative 3
	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
SC1	\$0.00016	\$0.00005	\$0.00000
SC1C	\$0.00013	\$0.00004	\$0.00000
SC2ND	\$0.00017	\$0.00005	\$0.00000
	<u>\$/kW</u>	<u>\$/kW</u>	<u>\$/kW</u>
SC2D	\$0.05	\$0.01	\$0.00
SC3	\$0.06	\$0.02	\$0.00
SC3A	\$0.06	\$0.02	\$0.00

**Capacity Component - Out of Market Value**

	<u>\$/kWh</u>
SC1	-\$0.00020
SC1C	\$0.00000
SC2ND	\$0.00331
	<u>\$/kW</u>
SC2D	-\$0.09
SC3	-\$0.10
SC3A	-\$0.01

**Environmental Component - Out of Market Value**

	<u>\$/kWh</u>
SC1	-\$0.00021
SC1C	\$0.00000
SC2ND	\$0.00532
	<u>\$/kW</u>
SC2D	-\$0.09
SC3	-\$0.12
SC3A	-\$0.01

All components above will also apply to SC4, SC7, and SC12 based on their parent service class.  
 Rates shown above are exclusive of gross receipts taxes.

Issued by: Rudolph L. Wynter, President, Syracuse, New York

Dated: February 17, 2023

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**Value Stack Cost Recovery Mechanisms (cont.)**  
**FOR THE BILLING MONTH OF MARCH 2023**  
**Applicable to Billings Under P.S.C. No. 220 Electricity**

**Value Stack Component****Delivery Charge (continued)****Demand Reduction Value (DRV)****\$/kWh**

SC1 \$0.00000

SC1C \$0.00000

SC2ND \$0.00000

**\$/kW**

SC2D \$0.00

SC3-Secondary \$0.00

SC3-Primary \$0.00

SC3-Subtransmission/Transmission \$0.00

SC3A-Secondary/Primary \$0.00

SC3A-Sub Transmission \$0.00

SC3A-Transmission \$0.00

**Locational System Relief Value (LSRV)****\$/kWh**

SC1 \$0.00000

SC1C \$0.00000

SC2ND \$0.00000

**\$/kW**

SC2D \$0.00

SC3-Secondary \$0.00

SC3-Primary \$0.00

SC3-Subtransmission/Transmission \$0.00

SC3A-Secondary/Primary \$0.00

SC3A-Sub Transmission \$0.00

SC3A-Transmission \$0.00

**Market Transition Credit (MTC)****\$/kWh**

SC1 \$0.00003

SC1C \$0.00000

SC2ND -\$0.00034

**Community Credit****\$/kWh**

SC1 \$0.00020

SC1C \$0.00000

SC2ND -\$0.00257

**\$/kW**

SC2D \$0.08

SC3-Secondary \$0.14

SC3-Primary \$0.07

SC3-Subtransmission/Transmission \$0.01

SC3A-Secondary/Primary \$0.00

SC3A-Sub Transmission \$0.00

SC3A-Transmission \$0.01

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