

Niagara Mohawk Power Corporation (NMPC) d/b/a National Grid  
Arrears Management Program (AMP) Phase 2 Surcharge  
Unit Rate Calculation by Service Classification  
In Accordance with Rule 59 of P.S.C. No. 220 (Electricity Tariff)

Service Class	Forecast kWh Sales ( a )	Forecast kW Billed ( b )	Write Offs Allocation ( c )	Allocation of Costs ( d )	Surcharge Rate ( e )	SC7		
						Contract Demand Multiplier ( f )	Contract Demand ( g )	Surcharge Rate ( h )
SC1	71,921,028,736	-	93.64%	\$60,657,709	\$0.00084			\$0.00084
SC1C	1,757,911,062	-	0.17%	\$110,122	\$0.00006			
SC2ND	4,221,434,143	-	1.76%	\$1,140,085	\$0.00027			\$0.00027
SC2D	-	80,427,445	2.78%	\$1,800,816	\$0.02	131.44%	105,716,912	\$0.02
SC3-Sec	-	62,299,199	0.85%	\$550,609	\$0.01	123.81%	77,133,324	\$0.01
SC3-Pri	-	25,469,518	0.29%	\$187,855	\$0.01	123.86%	31,546,387	\$0.01
SC3-SubT/Tran	-	9,808,938	0.03%	\$19,433	\$0.00	128.34%	12,588,468	\$0.00
SC3A-Sec/Pri	-	11,169,681	0.17%	\$110,122	\$0.01	119.62%	13,361,213	\$0.01
SC3A-SubT	-	18,225,423	0.09%	\$58,300	\$0.00	120.40%	21,942,599	\$0.00
SC3A-Tran	-	70,736,450	0.22%	\$142,511	\$0.00	116.70%	82,552,905	\$0.00
Lighting	877,006,556	-	0.00%	\$0	\$0.00000			
Total			100.00%	\$64,777,562				

Notes:

- ( a ) March 2023-February 2029 kWh Sales Forecast; includes NYPA & RNY qualifying loads; excludes EJP & EZR qualifying load
- ( b ) March 2023-February 2029 kW Sales Forecast; includes NYPA & RNY qualifying loads; excludes EJP & EZR qualifying load
- ( c ) Write Off Allocator from Joint Proposal in Case 20-E-0380, Appendix 2, Schedule 2.4, page 2, line 67.
- ( d ) Column ( c ) multiplied by Total Costs of Column ( d ) as provided in Attachment 1 - Summary of Costs
- ( e ) Column ( d ) divided by Column ( a ) or ( b ) (depending on kWh or kW)
- ( f ) SC7 Contract Demand Multiplier for Rate Year 2; from Joint Proposal in Case 20-E-0380, Appendix 2, Schedule 5.4
- ( g ) Column ( b ) multiplied by Column ( f )
- ( h ) Column ( e ) for kWh; Column ( d ) divided by Column ( g ) for kW