

Niagara Mohawk Power Corporation d/b/a National Grid  
RDM Rate Calculation for the Period of April 1, 2023 through June 30, 2023

Service Class	Recovery Amount	Billing Determinants (kW)	Adder Rate (\$/kW)	SC7 Billing Determinants (kW)	SC7 Adder Rate (\$/kW)	Existing RDM Rate (\$/kW)	Existing SC7 RDM Rate (\$/kW)	RDM Rate eff Apr 1, 2023	SC7 RDM Rate eff Apr 1, 2023
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SC3	\$2,147,614.92	19,314,291	\$0.11	23,994,541	\$0.09	\$0.37	\$0.30	\$0.48	\$0.39
SC3A	\$16,240,635.62	56,354,675	\$0.29	66,539,745	\$0.24	\$0.25	\$0.21	\$0.54	\$0.45

## Notes:

- 1) Unrecovered ETIP credit amount from April 2018 - March 2021; shown on Attachment 1., Excludes Attachment 2.
- 2) From Company's November 2022 Sales Forecast. SC3: April 2023 - June 2024 Recovery Period, SC3A: April 2023-March 2028 Recovery Period.
- 3) Column 1 divided by Column 2.
- 4) Column 2 multiplied by SC7 Contract Demand Multipliers found in Appendix 2, Schedule 5.4, Page 2 of Joint Proposal in Case No. 20-E-0380.
- 5) Column 1 divided by Column 4.
- 6) and 7) From RDM Statement No. 42
- 8) Column 3 + Column 6
- 9) Column 5 + Column 7