P.S.C. 214 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: MAY 1, 2023 STATEMENT TYPE: VDER-CR ATTACHMENT 1 FOR STATEMENT NO. 67 PAGE 1 OF 1

Value Stack Cost Recovery Mechanisms FOR THE BILLING MONTH OF MAY 2023 Applicable to Billings Under P.S.C. No. 214 Electricity

Value Stack Component				Samuela Channa
Engagy Component				Supply Charge
Energy Component All Service Classes				<u>\$/kWh</u> N/A
All Service Classes				IV/A
Environmental Component - Ma To be recovered in Clean				<u>\$/kWh</u> N/A
Capacity Component - Market V	Value			
	Alternative 1	Alternative 2	Alternative 3	
	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>	
SC1	\$0.00000	\$0.00000	\$0.00000	
SC2/5	\$0.00000	\$0.00000	\$0.00000	
SC3/6	\$0.00000	\$0.00000	\$0.00000	
SC4	\$0.00000	\$0.00000	\$0.00000	
				Demand Charge
Capacity Component - Out of M	larket Value			<u>\$/kWh</u>
SC1				\$0.00023
SC2/5				\$0.00023
SC3/6				\$0.00023
SC4				\$0.00023
F	-4 -6 Ml4 \$7-l			Ф/I-XX/I-
Environmental Component - Ou SC1	it of Market value			<u>\$/kWh</u> \$0.00059
SC2/5				\$0.00059
SC3/6				\$0.00059
SC4				\$0.00059
304				\$0.00037
Demand Reduction Value (DRV)			\$/kWh
SC1	,			\$0.00001
SC2/5				\$0.00001
SC3/6				\$0.00001
SC4				\$0.00001
Locational System Relief Value	(LSRV)			<u>\$/kWh</u>
SC1				\$0.00000
SC2/5				\$0.00000
SC3/6				\$0.00000
SC4				\$0.00000
Market Transition Credit (MTC	C)			<u>\$/kWh</u>
SC1				\$0.00000
SC2/5				\$0.00000
SC3/6				\$0.00000
SC4				\$0.00000
Community Credit				Ø /1.XX/1.
Community Credit SC1				<u>\$/kWh</u> \$0.00189
SC2/5				\$0.00189
SC3/6				\$0.00189
SC4				\$0.00189
БСТ				φυ.υυ109

Rates shown above are exclusive of gross receipts taxes.