

Orange and Rockland Utilities, Inc.
 Market Supply Charge Workpaper
 Reconciliation for the Month of April 2023
 To be Billed in June 2023

ACTUAL MSC COSTS

Actual POLR Energy, Capacity, and Ancillary Services Purchases and Value Stack Energy Credits Paid Out Recoverable through MSC (excluding Hedging Impacts)	6,441,738
Prior Month's (Over)/Under Recovery Excl Forecast Hedging (A)	(6,544,879)
Prior Month's Hedging (Over)/Under Recovery (B)	3,395,187
Prior Month's Actual Hedging	1,495,126
Total	4,787,173

ACTUAL MSC RECOVERIES4,158,515**(OVER)/UNDER RECOVERY**

628,657

HEDGING-RELATED PORTION OF (OVER)/UNDER RECOVERY (C)

(96,008)

(OVER)/UNDER RECOVERY EXCLUDING HEDGING IMPACTS (D)

724,665

- (A) Reflects the (over)/under recovery from February 2023 per Page 1 of 3 of the April 2023 MSC workpapers, excluding the forecast hedging (gain)/loss.
- (B) Reflects the hedging (over)/under recovery from February 2023 per Page 1 of 3 of the April 2023 MSC Workpapers.
- | | |
|---|------------------|
| (C) Actual April 2023 Hedging (Gain)/Loss | 1,495,126 |
| Forecast Hedging (Gain)/Loss from April 2023 MSC Filing | <u>1,591,134</u> |
| Difference (Over)/Under | (96,008) |
- (D) To be recovered in the June 2023 MSC.

Orange and Rockland Utilities, Inc.

Estimated Sales Workpaper

June-23

Received: 05/26/2023

<u>Service Classification</u>	<u>Estimated Billed Sales (kWh)</u>	<u>Scheduled ESCO @Meter (kWh)</u>	<u>Estimated Mandatory DAHP Sales (kWh)</u>	<u>Estimated Net POLR Sales (incl SC 9/22) Sales (kWh)</u>	<u>Estimated Net POLR Sales (excl SC 9/22) Sales (kWh)</u>
1	122,191,000	22,125,949	0	100,065,051	100,065,051
2 Sec	70,841,000	38,267,516	1,273,593	31,299,891	31,299,891
2 Pri	7,398,000	2,630,447	2,632,860	2,134,692	2,134,692
3	21,148,000	17,164,606	2,337,225	1,646,169	1,646,169
9/22 Pri	33,340,000	29,759,252	3,580,748	0	0
9/22 Sub	20,587,000	11,311,963	9,275,037	0	0
9/22 Trans	15,591,000	6,147,732	9,443,268	0	0
19	5,304,000	1,528,037	0	3,775,963	3,775,963
20	6,194,000	3,695,335	1,600,936	897,729	897,729
21	2,720,000	2,451,670	0	268,330	268,330
5	175,000	130,311	0	44,689	44,689
4/6/16	1,673,000	777,445	0	895,555	895,555
Total	<u>307,162,000</u>	<u>135,990,264</u>	<u>30,143,667.03</u>	<u>141,028,069</u>	<u>141,028,069</u>

Market Supply Charge Workpaper

Effective: June 1, 2023

A. Calculation of MSC Adjustment:

1 Adjusted Reconciliation Costs excluding Hedging Impacts (A)	\$ 724,665
2 Reconciliation of Hedging (Gain)/Loss (A)	\$ (96,008)
3 Estimated POLR Sales Incl SC 9/22 (B) <small>Received: 05/26/2023</small>	141,028,069
4 Estimated POLR Sales Excl SC 9/22 (B)	141,028,069
5 Reconciliation Costs excluding Hedging Impacts (Line 1 / Line 3)	\$ 0.00514 per kWh
6 Hedging (Gain)/Loss (Line 2 / Line 4)	\$ (0.00068) per kWh

B. Calculation of Current Month Hedging Adjustment:

7 Forecast Hedging Cost	\$ 368,989
8 Estimated POLR Sales Excl SC 9/22 (B)	141,028,069
9 Forecast Hedging (Gain)/Loss (Line 7 / Line 8)	\$ 0.00262 per kWh

C. MSC Detail:

	<u>Units</u>	<u>SC1</u>	<u>SC2 Secondary</u>	<u>SC2 Primary</u>	<u>SC3</u>	<u>SC4/6/16</u>	<u>SC5</u>	<u>SC9/22* Primary</u>	<u>SC9/22* Substation</u>	<u>SC9/22* Transmission</u>	<u>SC19</u>	<u>SC20</u>	<u>SC21</u>
10 Forecast MSC Component	\$/kWh	0.04463	0.04489	0.04355	0.04355	0.04012	0.04361	0.04355	0.04237	0.04228			
	Peak										0.05033	0.05033	0.04924
	Off Peak										0.04062	0.04324	0.04209
11 Capacity Component	\$/kWh	0.02679	0.01609	0.01465	0.01465	-	0.00938	0.01465	0.00976	0.00780	0.02679	0.01609	0.01465
12 Forecast Hedging (Gain)/Loss (Line 9)	\$/kWh	0.00262	0.00262	0.00262	0.00262	0.00262	0.00262				0.00262	0.00262	0.00262
13 Total Forecast MSC Component (Line 10 + Line 11 + Line 12)	\$/kWh	0.07404	0.06360	0.06082	0.06082	0.04274	0.05561	0.05820	0.05213	0.05008			
	Peak										0.07974	0.06904	0.06651
	Off Peak										0.07003	0.06195	0.05936
Market Supply Charge Adjustments:													
14 Reconciliation Costs excluding Hedging Impacts (Line 5)	\$/kWh	0.00514	0.00514	0.00514	0.00514	0.00514	0.00514	0.00514	0.00514	0.00514	0.00514	0.00514	0.00514
15 Hedging (Gain)/Loss (Line 6)	\$/kWh	(0.00068)	(0.00068)	(0.00068)	(0.00068)	(0.00068)	(0.00068)	-	-	-	(0.00068)	(0.00068)	(0.00068)
16 Total MSC Adjustment (Line 14 + Line 15)	\$/kWh	0.00446	0.00446	0.00446	0.00446	0.00446	0.00446	0.00514	0.00514	0.00514	0.00446	0.00446	0.00446
17 Total MSC (Line 13 + Line 16)	\$/kWh	0.07850	0.06806	0.06528	0.06528	0.04720	0.06007	0.06334	0.05727	0.05522			
	Peak										0.08420	0.07350	0.07097
	Off Peak										0.07449	0.06641	0.06382

Notes:

* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

(A) See Page 1 of 3.

(B) See Page 2 of 3.