

VALLEY ENERGY OF NY
GAS COST DETERMINANTS
COMPUTATION PERIOD: June 2023

Commodity Purchases :	
Total Purchases	324,020
Less: Interruptible Purchases	-
Total Commodity Purchases	324,020

Total Sales, MCF's	242,859
Less: Interruptible Sales	-
Net Sales, MCF's	242,859

					<u>TOTAL MONTHLY COSTS</u>	<u>VE OF NY MONTHLY ALLOC. COSTS</u>
	<u>PURCHASES</u>		<u>RATE</u>			
<u>June</u>	<u>Commodity - Monthly Purchases</u>	6,064	m.c.f.	\$ 1.2591	\$7,635	\$7,635
<u>June</u>	<u>Commodity - Hedging</u>	-	m.c.f.	\$ -	\$0	\$0
<u>June</u>	<u>Commodity - Storage w/d</u>	-	m.c.f.	\$ 5.3017	\$0	\$0
<u>June</u>	<u>NGS Balancing Fee credit</u>	4,614	m.c.f.	\$ (0.1110)	-\$512	(\$512)
<u>June</u>	<u>UES Estimated cost savings - 35%</u>				\$2,000	\$331
<u>Tenneco FT-A 41704</u>					<u>Total Monthly Costs</u>	
Demand Zone 0-4	75	d.t.	\$	15.0941	22,622	1,132
<u>Tenneco FT-A 41705</u>						
Demand Zone 0-4	50	d.t.	\$	15.7656	16,677	788
<u>Tenneco FT-A 41706</u>						
Demand Zone 5-4	50	d.t.	\$	3.4004	2,730	170
<u>Tenneco FT-A 41707</u>						
Demand Zone 4-4	236	d.t.	\$	5.2808	24,904	1,246
<u>Tenneco FS-MA 41708</u>						
Space Charge	21,269	d.t.	\$	0.0205	8,703	436
Deliverability Charge	239	d.t.	\$	1.4938	7,124	357
<u>Tenneco FT-A 41709</u>						
Demand Zone 0-4	83	d.t.	\$	13.4984	24,038	1,120
<u>Tenneco FT-A 64613</u>						
Assignment Demand Charge	-	d.t.	\$	-	0	0
<u>CNYOG Storage</u>						
Monthly Storage Charge	10,501	(\$)		calc base on monthly fee	7,946	398
<u>National Fuel Storage</u>						
N10239 Reservation/Demand	34	d.t.	\$	6.0126	4,137	204
O10238 Reservation/Demand	5,170	d.t.	\$	0.0366	3,932	189
TOTAL COST					<u>\$131,936</u>	<u>\$13,496</u>
June COST	\$6,042	Divide by		6,064		0.99634
MONTHLY COMMODITY COST	<u>\$7,455</u>			6,064		<u>1.22933</u>
TOTAL COST	\$13,496					2.22567
COST OF GAS (Per Mcf)						\$2.22567

ISSUE DATE:
May 30, 2023