Central Hudson Gas & Electric Corporation
Cases 17-E-0459
Effective July 3, 2023
Electric Rate Adjustment Mechanism (RAM)

RAM Eligible Deferrals for Recovery/(Return)	$	**11,000,000**
Prior Period (Over)/Under Collection	$	**(244,834)**
Deferred Amounts Eligible for Collection	$	**11,244,834**

Service Class	Delivery Service Revenue	Allocation %	RAM Costs	Prior Period (Over)/Under Collection	Total Costs for Recovery	Forecast 7/2023-6/2024 MWh	Forecast 7/2023-6/2024 kW	MISC. per kWh	MISC. II per kW
1	$ 280,785,960	67.15%	$ 7,550,906	$ (313,111)	$ 7,237,795	2,142,024		**$ 0.00338**	
2 - ND	$ 24,002,850	5.74%	$ 645,453	$ (54,629)	$ 590,824	188,201		**$ 0.00314**	
2 - PD	$ 6,307,516	1.51%	$ 169,797	$ (21,872)	$ 147,925		527,625		**$ 0.28**
2 - SD	$ 78,650,040	18.81%	$ 2,115,153	$ 152,101	$ 2,267,254		4,166,337		**$ 0.54**
3	$ 9,362,050	2.24%	$ 251,884	$ 16,871	$ 268,755		638,793		**$ 0.42**
5	$ 2,129,840	0.51%	$ 57,349	$ 1,489	$ 58,838	12,580		**$ 0.00468**	
6	$ 1,555,380	0.37%	$ 41,606	$ (13,222)	$ 28,384	13,220		**$ 0.00215**	
8	$ 5,404,552	1.29%	$ 145,058	$ (10,897)	$ 134,161	10,800		**$ 0.01242**	
9	$ 191,540	0.05%	$ 5,622	$ (528)	$ 5,095	720		**$ 0.00708**	
13 - S	$ 2,639,690	0.63%	$ 70,842	$ (1,969)	$ 68,874		183,882		**$ 0.37**
13 - T	$ 7,123,760	1.70%	$ 191,162	$ 933	$ 192,095		1,033,131		**$ 0.19**
	$ 418,153,178	100.00%	$ 11,244,834	$ (244,834)	$ 11,000,000				