

The Brooklyn Union Gas Company d/b/a National Grid NY

Service Class	Peak Sendout			
		Dollars Allocation	(July 23 - June 24) Therms	Unit Rate \$/Therm
SC-1A Res NonH	2.362%	\$ 154,661	55,307,980	\$ 0.0028
SC-1B Res Heat	52.702%	\$ 3,450,997	774,102,587	\$ 0.0045
SC-2-1 GS NonH	4.871%	\$ 318,986	114,093,291	\$ 0.0028
SC-2-2 GS Heat	17.336%	\$ 1,135,178	197,522,924	\$ 0.0057
SC-3 Multi Fam	21.388%	\$ 1,400,495	391,890,893	\$ 0.0036
SC-4A HLF CogGas, SC-4A-CNG	1.223%	\$ 80,068	45,747,159	\$ 0.0018
SC-4B NonRes AC	0.119%	<u>\$ 7,797</u>	<u>2,109,556</u>	\$ 0.0037
Total	100%	\$ 6,548,182	1,580,774,390	

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	<u>RY3 : Apr 22 - Mar 23</u>
Total NY Facility costs	\$ 8,744,482
Total NY Facility revenue	\$ -
Total Net Facilities costs included in Base Rates : Expense / (Revenue) ⁽¹⁾	\$ 8,744,482
 KEDNY payable to / (receivable from) KEDLI	 3,643,640
KEDNY payable to Con Ed	11,141,264
Total Net Facilities costs incurred during the Rate Year	\$ 14,784,905
 Variance to be (credited)/surcharged	 <u>\$ 6,040,422</u>
 Deferral imbalance as of March 31, 2023	 \$ 492,487
Imbalance recoveries for April 2023 through May 2023	\$ (153,982)
Forecasted imbalance recoveries for June 2023	\$ (47,342)
Imbalance Subtotal	<u>\$ 6,331,585</u>
 Carrying Charge imbalance as of March 31, 2023	 \$ 10,519
CC recoveries for April 2023 through May 2023	\$ (2,433)
Calculated CC for April 2023 through May 2023	\$ 3,824
Forecasted CC recoveries for June 2023	\$ (14,908)
Forecasted calculated CC for June 2023	\$ 1,483
Forecasted imbalance CC through June 2024	\$ 10,030
Forecasted surcharge CC through June 2024	\$ 208,083
Remaining Surcharge to be Rolled Over	<u>\$ 6,548,182</u>

Note:

⁽¹⁾ Case 19-G-0309 Joint Proposal - Appendix 3, Schedule 1, Page 3